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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PRORATION OFFICE				
6				

	DISTRIBUTION	" NEW MEXICO OIL C	CONSERVATION COMMISS	Form C - 104	
SA	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIC AT REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
F	ILE	REQUEST FOR ALLOWABLE Effect AND			
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				AL GAS	
L	AND OFFICE	7.011101112711101111011111	tm 12	9 24 74 75	
I RANSPORTER OIL GAS					
0	PERATOR				
ı P	RORATION OFFICE			<u> </u>	
Ср	erator				
Ad	Cities Service Cil Co)			
	Bex 69 - Hobbs, New 1	lexi.co			
Re	Reason(s) for filing (Check proper box)		Other (Please explain)		
Ne	w Well	Change in Transporter of:		ll Name from Corbin No. 1	
	ecompletion	Oil Dry G	An Antari v	' No. 1	
Ch	nange in Ownership	Casinghead Gas Conde	msdte		
	change of ownership give name di address of previous owner	Carper Drilling Co	., Inc., Artemia, Nem	r Mexico	
II. DE	ESCRIPTION OF WELL AND I	LEASE		Kind of Lease	
Le	case Name Cerbin "A"		ame, Including Formation	State, Federal or Fee	
Lo	ocation				
	Unit Letter;	Feet From TheLi	ne andFeet I	From The	
	Omit Letter				
	Line of Section 4 , Tow	vnship 188 Range	338 , NMPM, L	County	
III DE	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
No.	ame of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
	Texas-New Mexico Pipe		Bex 1510 - Midl	and, Texas	
N	ame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
		:	T	When	
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when	
	ve location of tanks.	A 4 188 33E	no .		
		th that from any other lease or pool	, give commingling order number	r:	
IV. CO	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on = (X)			
ID-	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ĺ				Tubing Depth	
P	ool	Name of Producing Formation	Top Oil/Gas Pay	Tabing Depth	
	erforations			Depth Casing Shoe	
1.	oriorations —				
		TUBING, CASING, AN	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
_	The second of th	OD ALLOWADIE (Testernation	often management of total values of la	ad oil and must be equal to or exceed top allow	
	EST DATA AND REQUEST F IL WELL	able for this	depth or be for full 24 hours)		
	oate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
				Choke Size	
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
	1 Day During Took	Oil-Bbls.	Water-Bbls.	Gas-MCF	
A	Actual Prod. During Test	011-22.5.			
1					
G	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		(T) // D	Casina Dressure	Choke Size	
	esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORE SIZE	
	IDDONEDICADE OF COMPLEAS	ICE	OIL CONS	ERVATION COMMISSION	
vi. C	ERTIFICATE OF COMPLIAN	ICE			
T	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
_			BY		
al			BT .		
			TITLE		
				ed in compliance with RULE 1104.	
	CD Kole		If this is a request fo	r allowable for a newly drilled or deepene	
(Signature)			well, this form must be accompanied by a tabulation of the deviation		

July 1, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

. 2 (* 1842) (* 22) (* 22) (* 2) (*