J. G. COPIES RECEIVED

District Admin. Supervisor

(Date)

May 20, 1970

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III.

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMIS. 1 Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND Effective 1-1-65		
U.S.G.S. LAND OFFICE IRAHSPORTER OIL GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
OPERATOR			
PRORATION OFFICE Operator			
Cities Service	Oll Company		
Address	, New Mexico		
Reason(s) for filing (Check proper bos	()	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		ame from Wyatt 'A' #6
Change in Ownership		ensate to Wyatt 'A'-	rederal #6
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Wyatt 'M'-Federal	Well No. Pool Name, Including I 6 Corbin Queen-	1	Lease No. eral or Fee Federal LC-062391
Location		460	
		ne and 660 Feet Fro	•
	wnship 188 Range	33E , NMPM,	County
Mame of Authorized Transporter of Of	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Texas-New Hexico Pipel Mame of Authorized Transporter of Ca		Address (Give address to which app	dland, Texas proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 🖚
	th that from any other lease or pool,		R-1279
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST <mark>DATA AND REQUEST F</mark> OII, WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN			MAY 25 1976
Commission have been complied to	regulations of the Oil Conservation with and that the information given	APPROVED TO THE PROPERTY OF TH	Marin
spove is true and complete to the	e best of my knowledge and belief.	TITLE	DISTRICT.
(Marejana)			n compliance with RULE 1104.
CRIGINAL SIGNED		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 2 2 1970

OIL CONSERVATION COMM. HOBBS, N. I.I.