

SERIAL NUMBER 062391

LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
1917

Company **Carper Drilling Co., Inc.** Address **Artesia, New Mexico**
 Lessor or Tract **Wyatt** Field **Corbin (Ext.)** State **New Mexico**
 Well No. **6** Sec. **5** T **18 S** R **33 E** Meridian **NMPM** County **Lea**
 Location **1980** ft. ***N** of **N** Line and **660** ft. **[E]** of **W** Line of **Sec. 5** Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **March 1, 1957**

Title **Vice-President**

The summary on this page is for the condition of the well at above date

Commenced drilling ----- **December 26** -----, 19**56** ----- Finished drilling ----- **February 8** ----- **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Delete page by 6)

No. 1, from 3042 to 3050 (SSG)	No. 4, from _____ to _____
No. 2, from 4090 to 4099 (O)	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1460	50	Denton		
8 1/2"	4067	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1460 feet, and from _____ feet to _____ feet.

Cable tools were used from 1460 feet to 4132 feet, and from _____ feet to _____ feet

DATES

March 1, 1957 Put to producing March 1, 1957

The production for the first ²⁹~~22~~ hours was ²⁰⁰----- barrels of fluid of which ----- % was oil; ----- %

emulsion; -----% water; and -----% sediment. Gravity, °Bé. **34°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. A. Lapsley, Driller K. M. Berantz, Driller

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1445	1445	Red bed & red rock
1445	1620	175	Anhyd.
1620	1670	50	Red rock
1670	2700	1030	Salt
2700	3345	645	Anhyd.
3345	3450	105	" & lime
3450	4075	625	Anhyd.
4075	4082	7	Sandy lime
4082	4125	43	Sand
4125	4132	7	Anhyd.

2 - Copies of sample analysis by E. E. Kinney attached

No electrical logs run

FORMATION	TOTAL FEET	TO	FROM
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FORMATION	TOTAL FEET	TO	FROM
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Item	Quantity	Unit Price	Total Price
Red dot & red lock	1440	1.00	1440.00
Antip.	175	0.01	1.75
Red dot	50	0.01	0.50
Red	1030	0.01	10.30
Antip.	845	0.01	8.45
" "	100	0.01	1.00
Antip.	850	0.01	8.50
Red dot	7	0.01	0.07
Antip.	45	0.01	0.45
Antip.	7	0.01	0.07

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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