

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CHAMBERS & KENNEDY

(Company or Operator)

G. H. WILLIAMS

(Lessee)

Well No. 1, in NW 1/4 of NE 1/4 of Sec. 6, T. 18 S, R. 33 E, NMPM.

WILDCAT

Pool

LEA

County.

Well is 330 feet from NORTH line and 2310 feet from EAST line

of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2/2, 19 60 Drilling was Completed 4/5, 19 60

Name of Drilling Contractor LA LEE DRILLING COMPANY

Address TULSA, OKLAHOMA

Elevation above sea level at Top of Tubing Head 3951.8 The information given is to be kept confidential until

NOW

, 19

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6 from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	NEW	259	TEX. PATTERN	NONE	NONE	SURFACE
8 5/8	24	NEW	2980	GUIDE	2104	NONE	SALT STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	259	260	PUMP & PLUG		
11 1/4	8 5/8	2975	454	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 9003 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1370	T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates	2820	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen	2820	T. Ellenburger		T. Foint Lookout			
T. Santa Rosa Cherry Canyon	4610	T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta	Eq. 6920	T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Red Beds & Sands, Santa Rosa, & Dewey Lake				
1370	2820	1450	Anhy., Salt, Shale				
2820	4033	1713	Yates, Seven Rivers, Sands & Dolomites				
4033	4080	47	Queen Sand				
4080	4610	530	Grayburg Dolomite				
4610	5710	1100	Cherry Canyon dolo, sand, & red shale				
4710	6920	1210	Dolomite & Chert				
6920	7870	950	Chert, & Dolomite				
7870	8320	450	Fore-Reef, Yesso, Shale & Limestone				
8320	8470	150	Yesso Sands				
8470	9000	530	Yesso Forereef Shaley Ls.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator CHAMBERS & KENNEDY Address 607 MIDLAND NAT'L BANK BLDG.
MIDLAND, TEXAS
Name