

N. M. GEOL. SURV. UNITED STATES
P. O. DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 069420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Corbin Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

6-18-33 N. M. pm

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ OIL & GAS
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ RE-ENTRY

2. NAME OF OPERATOR

C.O. Fulton

3. ADDRESS OF OPERATOR

P.O. Box 1121 Artesia, N. M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 F S L- 990 F L Sec. 6 Cunit m SW $\frac{1}{4}$ SW $\frac{1}{4}$

At top prod. interval reported below

At total depth 4183

14. PERMIT NO.

See enclosed

DATE ISSUED

5-14-75

15. DATE SPUDDED

5-20-75

16. DATE T.D. REACHED

5-28-75

17. DATE COMPL. (Ready to prod.)

6-2-75

18. ELEVATIONS (DF, ESB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3946 R D B

20. TOTAL DEPTH, MD & TVD

4183

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Cabletool

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4102 - 4130

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
All casing was left in		hole when	plugged		NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

No perforations were made.

(Bottom of cement plug was found about 10' above perforation.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-2-1975		Pump Jack		1½ X 10' plunger		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-10-75	24	NONE	→	15	0	1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-0-	-0-	→	2		-0-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

35. LIST OF ATTACHMENTS

PUMP JACK

36. I hereby certify that the foregoing and attached information is complete and correct as taken from all available records

SIGNED

TITLE

OWNER

DATE

1-18-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FEB 3 1983
C.C.D.
HOBBS OFFICE