

Las Cruces

U. S. LAND OFFICE Le 069420

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Neville G. Penrose Inc.** Address **Box 988 Eunice, New Mexico**
Stanolind Federal **Wildcat** **New Mexico**
Lessor or Tract **1 7 18S 33E** Field **N.M.P.M.** State **Lea**
Well No. **660** Sec. **XX** T. **N** R. **1980** Meridian **W** County **7** Elevation **3943**
Location **ft. S.** of **Line and** **ft. W.** of **Line of** **(Derrick floor relative to sea level)**

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date **July 23, 1956**

Signed

T. H. Bright

T.H. Bright

Production Supt.

Title

The summary on this page is for the condition of the well at above date

Commenced drilling **May 1 56** Finished drilling **June 24 56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No Commerical Zone

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8rd	J-55	1385	Halib.	936			Salt String
					Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1385	100 reg. neat	Plug	---	-----

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **1385** feet, and from _____ feet to _____ feet
Cable tools were used from **1385** feet to **TD** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Plugged & Abandoned **7-22**, 19**56**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller **Copeland** _____, Driller **Gooley**
_____, Driller **Snook** _____, Driller

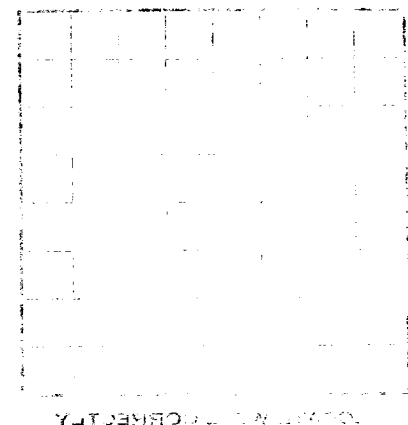
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1360	1360	Red Beds
1360	1530	170	Anhydrite
1530	2685	1155	Salt
2685	2870	85	Anhydrite
2870	3120	250	Sand & Anhydrite
3120	3290	170	Dolomite, Anhydrite & Sand
3290	3330	40	Sand
3330	3815	485	Dolomite & Anhydrite
3815	4103	288	Dolomite, Anhydrite & Sand
4103	4151	47	Sand
4151	4365	214	Dolomite, Anhydrite & Sand
4365	4415	50	Sand
4415	4424	9	Dolomite

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF REVENUE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF REVENUE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF REVENUE



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

FROM-	TO-	TOTAL FEET	FORMATION
100	110	10	Top Yates
110	120	10	Top Queen
120	130	10	Top Pennsylv
130	140	10	Top Pennsylv
140	150	10	Top Pennsylv
150	160	10	Top Pennsylv
160	170	10	Top Pennsylv
170	180	10	Top Pennsylv
180	190	10	Top Pennsylv
190	200	10	Top Pennsylv
200	210	10	Top Pennsylv
210	220	10	Top Pennsylv
220	230	10	Top Pennsylv
230	240	10	Top Pennsylv
240	250	10	Top Pennsylv
250	260	10	Top Pennsylv
260	270	10	Top Pennsylv
270	280	10	Top Pennsylv
280	290	10	Top Pennsylv
290	300	10	Top Pennsylv
300	310	10	Top Pennsylv
310	320	10	Top Pennsylv
320	330	10	Top Pennsylv
330	340	10	Top Pennsylv
340	350	10	Top Pennsylv
350	360	10	Top Pennsylv
360	370	10	Top Pennsylv
370	380	10	Top Pennsylv
380	390	10	Top Pennsylv
390	400	10	Top Pennsylv
400	410	10	Top Pennsylv
410	420	10	Top Pennsylv
420	430	10	Top Pennsylv
430	440	10	Top Pennsylv
440	450	10	Top Pennsylv
450	460	10	Top Pennsylv
460	470	10	Top Pennsylv
470	480	10	Top Pennsylv
480	490	10	Top Pennsylv
490	500	10	Top Pennsylv
500	510	10	Top Pennsylv
510	520	10	Top Pennsylv
520	530	10	Top Pennsylv
530	540	10	Top Pennsylv
540	550	10	Top Pennsylv
550	560	10	Top Pennsylv
560	570	10	Top Pennsylv
570	580	10	Top Pennsylv
580	590	10	Top Pennsylv
590	600	10	Top Pennsylv
600	610	10	Top Pennsylv
610	620	10	Top Pennsylv
620	630	10	Top Pennsylv
630	640	10	Top Pennsylv
640	650	10	Top Pennsylv
650	660	10	Top Pennsylv
660	670	10	Top Pennsylv
670	680	10	Top Pennsylv
680	690	10	Top Pennsylv
690	700	10	Top Pennsylv
700	710	10	Top Pennsylv
710	720	10	Top Pennsylv
720	730	10	Top Pennsylv
730	740	10	Top Pennsylv
740	750	10	Top Pennsylv
750	760	10	Top Pennsylv
760	770	10	Top Pennsylv
770	780	10	Top Pennsylv
780	790	10	Top Pennsylv
790	800	10	Top Pennsylv
800	810	10	Top Pennsylv
810	820	10	Top Pennsylv
820	830	10	Top Pennsylv
830	840	10	Top Pennsylv
840	850	10	Top Pennsylv
850	860	10	Top Pennsylv
860	870	10	Top Pennsylv
870	880	10	Top Pennsylv
880	890	10	Top Pennsylv
890	900	10	Top Pennsylv
900	910	10	Top Pennsylv
910	920	10	Top Pennsylv
920	930	10	Top Pennsylv
930	940	10	Top Pennsylv
940	950	10	Top Pennsylv
950	960	10	Top Pennsylv
960	970	10	Top Pennsylv
970	980	10	Top Pennsylv
980	990	10	Top Pennsylv
990	1000	10	Top Pennsylv