

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
DENNIS WOODS dba PRONTO PETROLEUM Well API No. 36-025-01594

Address  
703 E. NAVAJO, HOBBS, NEW MEXICO 88240

Reason(s) for Filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator  
OXY USA INC., PO BOX 50250, MIDLAND, TX 79710

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL AH Well No. 5 Pool Name, Including Formation CORBIN TATES Kind of Lease State, Federal or Fee Lease No. LC029489-A

Location  
Unit Letter I : 2310 Feet From The SOUTH Line and 330 Feet From The EAST Line  
9 : 18S 33E LEA  
Section Township Range , NMPM, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil KOCH OIL COMPANY ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) PO BOX 3609, MIDLAND, TX 79702

Name of Authorized Transporter of Casinghead Gas CONOCO, INC. ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) PO BOX 460, HOBBS, NM 88240

If well produces oil or liquids, give location of tanks. Unit I Sec. 9 Twp. 18S Rge. 33E Is gas actually connected? NO When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature DENNIS WOODS dba PRONTO PETROLEUM - OWNER

Printed Name 03/11/93 505-392-5688

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 15 1993

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.