

OIL CONSERVATION COMM. ON  
Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, N. Mex.  
PlaceMay 2, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Barney Cockburn  
Company or OperatorCorbin  
LeaseWell No. 5 in NE/4 NE/4 SE/4 1/4 1/4section 9, T. 18S, R. 33E, N.M.P.M. (Yates formation) Pool Lea CountyPlease indicate location: Elevation \_\_\_\_\_ Spudded 9-18-51 Completed 4-25-52

			<b>X</b>

Total Depth 4305 P.B. 3464Top Oil/Gas Pay 3443 Top Water Pay 130  
Initial Production Test: Pump \_\_\_\_\_ Flow \_\_\_\_\_ (BOPD OR CU. FT.)  
GAS PER DAYBased on 12 Bbls. Oil in 24 Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches 2" tubingTubing (Size) 2" Upset @ 3440 Feet

Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_

Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Casing Perforations:

NoneUnit letter: I

Casing &amp; Cementing Record

Size	Feet	Sax
<u>7"</u>	<u>1530</u>	<u>50</u>
<u>5"</u>	<u>3417</u>	<u>50</u>

Acid Record:

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

S/ 3443-3463

S/ \_\_\_\_\_

S/ \_\_\_\_\_

S/ \_\_\_\_\_

Shooting Record.

120 Qts 4262 to 4294  
120 Qts 3448 to 3463  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

S/ \_\_\_\_\_

S/ \_\_\_\_\_

S/ \_\_\_\_\_

S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Test after acid or shot: 5 Pumping \_\_\_\_\_ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1550  
T. Salt 1775  
B. Salt 2855  
T. Yates 3443  
T. 7 Rivers \_\_\_\_\_  
T. Queen 4271  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 4-25-52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: Request 12 bbl. allowable

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Barney Cockburn

Company or Operator

By: \_\_\_\_\_

C. J. Barnes  
Signature

Position: \_\_\_\_\_

Agent

Send communications regarding well to:

Name: Barney Cockburn

Address: Box 105, Artesia, N. M.

APPROVED May 5, 1952

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_