

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

File in District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATIONS. If State Land submit 6 Copies

W. J. Miller, Owner, (Company or Owner's Name) County, New Mexico State

2 1/4 of Sec. 13, T. 1N, R. 1E, NMPM.

Unconsolidated Pool, 138 County.

1000 feet from line and line

If State Land the Oil and Gas Lease No. is

Drilling was Completed 10/1/88, 1988

Drilling Contractor P. J. Miller Production Company

207, Alamogordo, Texas

Depth above sea level at Top of Tubing Head 10 The information given is to be kept confidential until

1988

OIL SANDS OR ZONES

No. 4, from

No. 5, from

No. 6, from

IMPORTANT WATER SANDS

Direction of water inflow and elevation to which water rose in hole

10

10

10

10

CASING RECORD

DATE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-2-88	22.5	NEW	10				

MUDDING AND CEMENTING RECORD

DATE	FOOT OF CASING	PERCENT	NO. BAGS OF CEMENT	METHOD USED	NO. OF PUMPS	AMOUNT OF MUD USED
11	6-2-88	10	1/2	Ballston		
7-5-88	for plugging side arm					

RECORD OF PRODUCTION AND STIMULATION

Record the Process used, No. of Qts. or Gals. used, later all dates

Record of Production Stimulation

Depth - Depth of

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5185 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P-A July 17, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1750	T. Devonian		T. Ojo Alamo			
T. Salt	1855	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2010	T. Montoya		T. Farmington			
T. Yates	2175	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	3515	T. McKee		T. Menefee			
T. Queen	4344	T. Ellenburger		T. Point Lookout			
T. Grayburg	4622	T. Gr. Wash		T. Mancos			
T. San Andres	5015	T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	1750	1720	Red rock & sand				
1750	1855	105	Anhydrite				
1855	2010	1155	Salt				
2010	4344	1304	Anhydrite, shale, sand				
4344	4600	56	Sand				
4600	4622	22	Anhydrite, dolomite & sand				
4622	5488	866	Dolomite with sand & rock				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator P. H. Miller Drilling & Prod. Co. Address Box 207, Midland, Texas
Name P. H. Miller Position or Title Vice President
7-19-56 (Date)