Form 9-331 Dec. 1973

N. M. DIL CONS. COMMISSION

P. O. BOX 1980

UNITEDOSPATINEW MEXICO 88240

Form A	pproved	I.		
Budget	Bureau	No.	42-R	142

5.	LEASE			
L(C-063645			
6	IF INDIAN	ALLOTTEE	OR TRIB	FN

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well other	Carper-Sivley Federal 9. WELL NO. 1 10. FIELD OR WILDCAT NAME		
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.			
3. ADDRESS OF OPERATOR Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	E-K Yates 7-Rivers Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 13, T18S, R33E		
AT SURFACE: 660'FSL & 660'FEL AT TOP PROD. INTERVAL: Same as surface	12. COUNTY OR PARISH 13. STATE Lea New Mexico		
AT TOTAL DEPTH: Same as surface' * 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD DF 3975, KB 3976, GR 3966		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* DIVIC BACK SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: CHANGE SHUT-OFF SUBSEQUENT REPORT OF: ABANDON* DIVIC BACK SUBSEQUENT REPORT OF: ABANDON*	(NOTE: Report results of multiple complet on or zon change on Form 9-\$30.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4405, PBTD 4280

07/27/83 MIRU DA&S WS Ut, NU BOP, unload & rack 145 jts 2-3/8 tbg, WIH w/ 7" HOWCO cmt ret on 2-3/8 tbg, pump thru ret, set ret @ 4295, attm to press 7" csg, PI 3 BPM @ 400 psi, ISIP 400 & holding, pump down tbg into Queen OHZ 4375-4405 2 BPM @ 2300, csg holding 400 ok, HOWCO cmtd Queen OHZ w/ 50x Class C cmt. sqz press 2000, pull out of ret, rev circ out 6x cmt, leaving 15' cmt on top of ret = 4280 PBTD, notified Glinda Littlefield w/ NM OCD, Hobbs office, job not witnessed, displ 7" csg w/ 180 bbls 10# br wtr, POH w/ ret stinger. 07/28/83 Schl ran CCL 4318-2290, Thermal Decay Time Log 4318-2290 corr to Welex Radioactivity Log 9/25/68, ran CET Log 4318-2290, ind good cmt 4318-3400, 3400 to surf showed free csg, job compl @ 3 pm 7/28/83.

07/29/83 WIH w/ 7" CS on 2-3/8 tbg to 4280, circ hole clean, POH w/ scpr, WIH w/ -SEE REVERSE-

Subsurface Safety Valve: Manu. and Type _

38. I herapy certify that the foregoing is true and correct

MAN TITLE Authorized Agent DATE August 30, 1983

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

ŠEP - 8 1983

- #17 continued from front
- 07/29/83 Arrow 7" ten pkr on 3/8 tbg, loc 7" csg leak 2523- 35, PI 1 BPM @ 500, did not comm to surr,
- 07/30- POH w/ pkr, WIH w/ 7" Arrow ret BP & ten pkr on 2-3/8 tbg, isolated 7" csg 31/83 leak 2523-3365, last BP setting @ 2490, press test 7" csg 2490 to surf 800/15 min/ok, POH w/ BP & pkr
- 08/01/83 WIH w/ OE 2-3/8 tbg, POH LD same ND BOP, NU wellhead, rel DA&S WS Ut @ 3 pm 8/1/83, well SI, WO P&A approval.

SEP 1 2 1983
HOBBS OFFICE