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## ATE\*

Form approved. Budget Bureau No. 42-R1425.

## N. M. SH COND. COMMISSION P. O. BOX 15 Other Instructions on UNITED STATES OBBS, NEW MERIES #88240 MENT OF THE INTERIOR

UEF	'AR	IME	41	UF	INE	ELA 1	LEN	10
		CEOL	~	ICAL	CHD	VFV	,	

5. LEASE DESIGNATION AND SERIAL NO. USA (M4-063645)

	GEOLO	GICAL SURV	E 1			1		
APPLICATION	Y FOR PERMIT	O DRILL,	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE HAME		
<b>.</b>		DEEPEN		LUG BAC	CK 🔯	7. UNIT AGREEMENT NAME		
	<b>18</b>		SONE XX	MULTIP	<b>™</b> ∏ = 1	S. PARM OR LEASE NAME		
WELL XX W	BLL OTHER		SONE ALL	BONE	<u> </u>	Carper-Sivley Federal		
	icing TX. & N.M.	Inc.			9748	9. WELL NO.		
. ADDRESS OF OPERATOR	22116 2211				=	ti ja si e sasa		
Nine Greenv	ay Plaza, Suite	2700. Ho	uston. Texas	77046	=	10. PIRLD AND POOL, OR WILDCAT		
LOCATION OF WELL (B.	eport location clearly and FSL and 660 FE	in accordance wi	th any State require	ments.*)		E-K Yates 7-Rivers Qu		
000	102 414 000 12				,	-11, MBC., T., R., M., OR SEE.		
At proposed prod. son	Same				ند <u>ت</u>	-Sec. 13 - T18S - R33E		
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		:	12. COUNTY OR PARISE 13. STATE		
7 miles SW					<u> </u>	-Lea NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST	7	_	16. NO. OF ACRES	IN LEASE		OP ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I (Also to nearest drig	INE, PT. y. unit line, if any)	60'	280		40			
DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING. COMPLETED.		19. PROPOSED DEP PBTD 429		20. nota	NET OR CABLE TOOLS		
. BLEVATIONS (Show who					·	22. APPROX. DATE WORK WILL START		
DF 3975'. K	B 3976'. GR 396	61			- 7	As soon as possible		
DF 3973 , A	•		NG AND CEMENT	NG PROGRA	M.	T A SINU AS PUBATULE		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTIN	G DEPTH		QUANTITY OF CEMENT		
NA	8-5/8"	24#	164	91	Or	riginal Casing		
NA	7"	20#	437	51	Undisturbed			
					1 = =			
						Queen Zone 4375-4405		
-	•		zed zone (Lo	wer Yate	s 3545	i-3560') as the Carper-		
•	ral Lease Well	#1.			-			
Procedure:			_			- 1		
					sx (35	It) cmt. TOC @ 4290'.		
	to evaluate po				-			
3. Perfora	te and test low	er Yates Z	one (3545-35	60')				
BLOWOUT PRE	VENTER PROGRAM:				_			
Casing	String I	Equip. Size	& API Serie	s 1	lo & Ty	pe PSI		
Surf		6"	600 & 900		Blank	<b>&amp;</b> 3000		
Suri	ace	U	000 & 300	_	Pipe F			
				-	r apolit			
					· .			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SECRED AS BONN A.D. Bond	Re Co	gulatory Engine Ordinator II	eering	May May	y 10, 1983
(This space for Federal or State office use)			Lien	VIIV	EW
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVAL DATE		AY 737 1983	1/22/83
				M. O. S.	

## NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		71. WILLIAM !	nust be from		DO MUGEL 16	16 OL 118 30CU	<del>(11.</del>	<del></del>	
Ogerator	1 D		Lex			=		Well No.	
Mobil Producing TX. & N.M. Unit Letter Section Township			nc.	Romge	Carper-Sivley Federal County			11	
P		•		1 -	c	1 -	00 Coumt-	NM.	
Actual Footage Loc	ation of Well;	185		33	<u> </u>	<u> </u>	ea County.	MT	
660	•	outh	line and	66	0	feet from the	East	line	
Ground Level Elev.	Producing For		Poc		<u> </u>	seet from the	Last	Dedicated Acreage:	
3966' GL	Lowe	r Yates		E-	K Yate	s 7-Rive	rs Oueen	40 Acres	
3966' GL   Lower Yates   E-K Yates 7-Rivers Queen   40 Acres  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
1. Untiline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes		nswer is "yes,"	•		ition				
	. 44 49 14		•						
		owners and tra	ct descript	ions wi	ich hav	e actually l	een consolid	ated. (Use reverse side of	
	f necessary.)	1 1 11				•••			
								munitization, unitization,	
·	ling, or otherwise	or until a non-	standard un	it, elin	inating	such intere	ats, has beer	approved by the Commis-	
sion.						·	,		
	<del></del> i	Mobil	<del></del>	1	<del></del>		T	CERTIFICATION	
	1			1					
	1	ł		i			I hereby	certify that the information con-	
	1							rein is true and complete to the	
	1			1			1 3	y knowledge and belief.	
	1			i			$ $	OR.	
	l i			1			Name	None	
				-			A. D.		
	1 1 <b>T-</b> 18	9.6	D-33-	-				egulatory Engineering cordinator II	
	1 1-10	5-9	R-33-					lobil Producing & N.M. Inc.	
	I			1			Date	W Helli Inc.	
1	1			1			4 1	10, 1983	
	i	13		!			]	•	
							]		
	1			1			I hereby	certify that the well location	
	ļ			i			I i	this plat was plotted from field	
<b>.</b> .	į.			1			1 1	actual surveys made by me or	
	1			!			under my	supervision, and that the same	
	1			l i			is true	and correct to the best of my	
-	1			<b>N</b> .	,,,,,,	,,,,,,,,,,,,,	knowledg	e and belief.	
	+			-8			18		
	1						8		
1	1						Date Surve	yed	
	!					660'	<b>N</b>		
11			•				Registered and/or Lan	Professional Engineer	
11	l I				3	2	Manage For	# ## 15101	
	1				•		8		
<u> </u>							Certificate	No.	
							7-	IVC.	
0 330 660	90 1920 1650 191	0 2310 2640	2000	1800	1000	500	0		