40. 01 COPIES RECI	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON IER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11					
	FILE U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL G	Effective 1-1-65					
	LAND OFFICE	_ AUTHORIZATION TO TRA	MASPURE OIL AND NATURAL G	iAS .					
	TRANSPORTER OIL	7							
	GAS OPERATOR	-							
1.	PRORATION OFFICE	-		•					
	Mobil Producing TX. 8	N.M. Inc.							
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046								
	Reason(s) for filing (Check proper box		Other (Please explain)						
	New We!! Recompletion	Change in Transporter of: Oil Dry Go		change the lease name					
	Change in Ownership	Casinghead Gas Conder	1	t Tract 1 Well No. 1.					
	If change of ownership give name and address of previous owner								
IJ.	DESCRIPTION OF WELL AND								
	Lease Name	Well No. Pool Name, Including F		Least No.					
	Carper-Sivley	1 E K Yates Sev	en Rivers Queen State, Federal	or Fee Federal 063645					
	Unit Letter P : 66	Feet From The South Lin	e and 660 Feet From 1	The East					
	Line of Section 13 To	wnship 18S Range 3	3E <u>, ммрм, Lea</u>	County					
Ш.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oi.		Address (Give address to which approv	ed copy of this form is to be sent)					
	Temporarily Abandoned Name of Authorized Transporter of Ca		Address (Give address to which approv	ed copy of this form is to be sent)					
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe						
	If well produces oil or liquids, give location of tanks.	; I ;	la gas actuary connected?						
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	`					
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	(0., 112, 11, 01, 212.)								
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			<u> </u>	<u> </u>					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	·					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, esc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF					
	GAS WELL		*						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size					
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APPROVED ORIGINAL SIGNED BY JERRY SEXTON DISTRICT L SUPERVISOR							
				!			DISTRICT SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	Authorized Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	4/19/		Fill out only Sections I. II.	III, and VI for changes of owner,					

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

APR 21 1983

HOBBS OFFICE