

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-063645

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ NIW	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation	8. FARM OR LEASE NAME E.K. Queen Unit Tr. 1
3. ADDRESS OPERATOR P.O. Box 633, Midland, Texas 79701	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also sp. 17 below.) At surface 660' RL & 1,980' PDL Unit O, Sec. 13, T-18-S, R-33E	10. FIELD AND POOL, OR WILDCAT E.K. Yates 7 Rivers Queen
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-18-S, R-33E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,939 Gr.	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

E.K. Queen Unit #1-5, E.K. Yates Seven Rivers Queen Fld., Lea Co., N.M.**OBJECTIVE: Perforating & stimulating Queen sand.****10/14/68 MI DAAS SD Unit 10/13/68 (Note: Yates squeezed perfs & 3506-3546 QA was leaking). Unseat Guib STP & 4278, pull 138 jts +6' sub 2 3/8 CL tbg., pkr & fiber glass tail pipe, McCullough perf Upper Queen w/2 JSP 4325-4335, ran 4 3/4 in, 5 1/2 scraper on 2 3/8 DP, CO sd 4350-4380 TD, POH, ran Guib straddle pkr, top pkr & 4320, bottom pkr & 4339, test pkr to 250 psi, Chem Engr acidize Upper Queen sd perfs 4325-4335 w/500 gals. 15# NE iron stab acid followed w/1500 gals fresh wtr treated w/Adamol, & w/17 bbls & 3 bbls overflush, BD 2400, IP 2400-2000, ISIP 1750, 10 min 1900.****E.K. Queen Unit #1-5, 4378 TD.****10/15 15 hr STP 25 psi, POH, LD 2 3/8 tbg & pkr. Ran perm inj string: 1 jt fiber glass tail pipe, 5 1/2 Guib STP, 6' x 2 3/8 sub, 138 jts 2 3/8 CL tbg, load annl w/form wtr treated w/Cortron 2207, set pkr w/14,000# Y, tail pipe & 4310, pkr & 4277. Del unit 4:30 p.m. 10/14/68. Acc. note as #10****E.K. Queen Unit #1-5, 4378 TD****10/17/68 Inj 764 BW/24 hrs @ 1975 psi. Compl. Date 10/13/68.
Before W/O: Inj 165 BW per day into Lower Queen only.****FINAL REPORT.**

18. I hereby certify that the foregoing is true and correct

SIGNED

Authorized Agent

TITLE

DATE

10/21/68

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Check Appropriate Box to Indicate Nature of Service Requested

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