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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE C.C.

Nov 7 3 05 PM '63
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico November 5, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Company Carper Sivley Federal, Well No. 5-13, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 13, T. 18-S, R. 33-E, NMPM, Wildcat Pool
Unit Letter

Lea County, Date 10-28-63 Date Rebuilding Completed 11-3-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 FS & 1980 FE

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Six
8-5/8	292	175
5-1/2	4378	425

Elevation 3939 Total Depth 4378 PBTD 4160

Top Oil/Gas Pay 3505 Name of Prod. Form. Lower Yates, Lower

PRODUCING INTERVAL -

Perforations 3506 - 3514 and 3544 - 3546 w/2JSPT

Open Hole - - - - - Depth Casing Shoe 4378 Depth Tubing 3488

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): P 41 bbls. oil, 7 bbls water in 24 hrs, 0 min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000 gal. lease crude plus 35,000 lb. sand

Casing Press. Tubing Press. Date first new oil run to tanks November 2, 1963

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: This well was formerly a Queen sand completion. Queen has been plugged back and temporarily abandoned. Well is now completed in the Lower Yates section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

John H. Trigg Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Ken Eston
(Signature)

By:

Title: Production Clerk
Send Communications regarding well to:

Title

Name: John H. Trigg company

Address: Box 106 - Maljamar, New Mexico