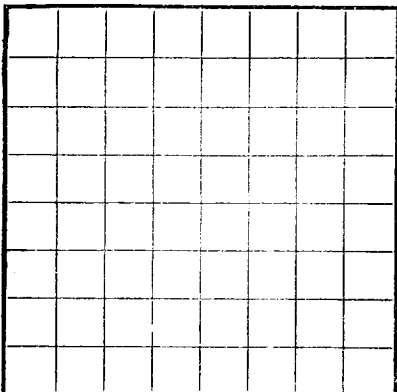


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

**PLUGGED & ABANDONED
LOG OF OIL OR GAS WELL**

RECEIVED
JUN 8 1956
NEW MEXICO

Company **Carper Drilling Co., Inc.** Address **Artesia, New Mexico**
Lessor or Tract **Carper Sivley** Field **EK Queen** State **New Mexico**
Well No. **4** Sec. **13** T. **18S** R. **33E** Meridian **NMPM** County **Lea**
Location **1980** ft. **N.** of **S.** Line and **660** ft. **E.** of **W.** Line of **13** Elevation **3978 approx**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **J. Lawrence Rylant**
Date **June 7, 1956** Title **Vice-President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-11-56**, 19 Finished drilling **5-21-56**, 19

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8"	Smls.	301'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	315'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4405** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Frank Rylant, Driller **T. W. Reed**, Driller
Ray E. Arrowood, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	321	321	Surface
321	1629	1308	Red bed
1629	1785	156	" " & Anhyd.
1785	2158	373	Anhyd.
2158	2900	742	& salt
2900	3947	1047	Anhyd.
3947	4201	254	" & Lime
4201	4405	204	Lime

2 Copies of sample analysis by E. E. Kinney enclosed.

ESTATE SETTLERS
TERRITORY OF THE UNITED
RECORDS AND SURVEY

We cored from 4365' - 4405' - 40' recovery - no show
Well was plugged and abandoned. For plugging see supplementary well history on form #9-331A

1. What is the purpose of the study?
 The purpose of the study is to determine the effect of the use of a mobile learning application on the learning outcomes of students in the field of computer science.

TO: SECRETARY OF THE U.S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD--Continued