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Form 9-331 (May 1963)

UI ED STATES SUBMIT IN TRIPY DEPARTMLIN OF THE INTERIOR (Other instruction verse side)

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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGICAL	I SHR\	/FY

	GEOLOGICAL SURVEY	NM-04591
(Do no	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Use "APPLICATION FOR I ELEMIT"— Tot such proposator,	7. UNIT AGREEMENT NAME
WELL X	GAS WELL OTHER	O TO TO TO STANK
NAME OF O	PERATOR	8. FARM OR LEASE NAME
	Oil Corporation	E. K. Queen Tract 6
. ADDRESS OF		3
P. 0.	Box 633, Midland, Texam 79701 or WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILL AT
See also sp At surface	pace 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit 8,	, 2310' FWL & 660' FSL, Sec. 13, 7-18-5, 8-33-8	Sec. 13, T-18-S, R-33-E
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3929 GR	Lea New Mex
6.	Check Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data
		SUBSEQUENT REPORT OF:
	NOTICE OF INTENTION TO:	
TEST WAT	TER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE		
SHOOT OR		DIZING X ABANDONMENT*
REPAIR W	(Nome · Por	ort results of multiple completion on Well
(Other)	PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertid work. If well is directionally drilled, give subsurface locations and measured and	or Recompletion Report and Log 10rm.)
nent w	K. Queen Unit #6-3, 4361 TD. (4310-29), OH 4332-61 MIRU DA&S Well Serv SD Unit, POE w/rods & pump, to	L .
10/2/68	found bottom %6347, instl BOP. 3D for nite. MIRU Dresser-Atlas Co perf 5-1/2 cas in the Tueen 20 holes in 2 runs, then dumped 37 gals of 20/40 in	form 2 4310-12 & 4321-29, 10'- frac sd in OH from 4341-4337.
10/3/68	SD for nite. Ran RTTS pkr on 2-7/8 the, set OF # 4097, Cardinal crushed moth balls in gelled br wtr flushed w/25. Queen perfs 4310-29 w/5000 gals gelled 9.0# SW + w/30 bhls TSW, all frac fluid contained 20# Guar gals, all fluid contained 2 gals/1000 gals aquane 6.0 BPM, ISIP 2100, 10 min SIP 1700, job compl #1 TP 700, bled press 1 hr, POB w/tbg & pkr. SD for	7500# 20/40 frac sd flushed gum + 25# adomite aqua/1000 ss 6786, TTP 3300-2900, rate :55 p.m. 10/2/68, SI 4 hrs nite - 300 BLW to rec.
19/4/68	Ran 4-3/4 bit on 2-7/8 thy to 4343, RU CB Rental . frac sd from 4343 to 4361/18' in 3 hrs, POH w/bit 4343, T. perfs 4310-13, SH 4309, the anchor catch	rev. unit, CO moth balls a, ran 2-7/8 tbg OE to er @ h248. SD for nite.
10/5/68	Ran perm the assy: Bottom thm # 4285; PN 4250-425 9 4188 set v/12,000# T. Ran 2-1/2 x 2 x 16 pump, 10h = 3/h h 6h = 7/8 rods. POP. Re unit 11:30 a	.m. 10/5/68.
10/22	P 5 BNO + 526 BSW/2k hrs. Shut well in. T.A. 10/2 W/O: P 16/870 + 307 BSW/2k hrs from OH 4332-4361 certify that the foregoing is true and correct	2/65. Compl. 10/22/65. Before
	Authorized Age	nt DATE 10/24/68
SIGNED		
	ace for Federal or State office use)	APPROVED
APPROV	ED BYTITLE IONS OF APPROVAL, IF ANY:	DATE
CONDITI	IONS OF APPROVAL, IF ANY:	ACT DISACA

OCT 23 1968

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

WARRIET WAR

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