

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction
reverse side)

ATTN:
a re-

Form approved,
Budget Bureau No. 42 R1401

5. LEASE DESIGNATION AND SERIAL NO.

NM-04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-work or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter N, 2310 Feet from the West Line and 660 Feet from the South Line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3929 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal T

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

E K Qusen Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-18S-33E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) Squeeze Yates & drill out

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4361 PETD. 4210

Run tubing with RTTS Tool set @ 3430. Squeeze Yates perfs 3536 - 42 with 100 sacks. Pull tubing and RTTS. DRILL out with reverse unit to 3600'. Test squeeze job. If squeeze job holds drill out to 4361' TD. Pull tubing and bit. Run tubing & pump to 4330' and put to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Authorized Agent

DATE 1/30/67

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: