

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico

10-17-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg

Federal "T"

Well No. 3-13

(Company or Operator)

(Lease)

in SE $\frac{1}{4}$ SW $\frac{1}{4}$

N
Unit Letter

Sec. 13

T. 18-S

R. 33-E

NMPM.

R. K. Queen

Pool

Lee

County. Date Spudded Dec. 6, 1955

Recompleted 10-14-63

Elevation 3931 d.f.

Total Depth 4361

PBTD

4210

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 3533

Name of Prod. Form. Lower Yates

PRODUCING INTERVAL -

Perforations 3536, to 3542 with 2 holes per foot

Open Hole None

Depth

Casing Shoe 4332

Depth

Tubing 3530

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 18,000 gal. Lease crude + 25,000# 20/40 sand (sand frac)

Casing Tubing _____ Date first new

Press. 150 Press. 50 oil run to tanks October 16, 1963

Oil Transporter Texas New Mexico Pipelining Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>13-3/8</u>	<u>250</u>	<u>250</u>
<u>8-5/8"</u>	<u>1638</u>	<u>50</u>
<u>5-1/2"</u>	<u>4332</u>	<u>175</u>

Remarks: This well was formerly a Queen sand completion from open hole 4332 to 4361.

Well has been plugged back to 4210 and perforated in the Lower Yates pay.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 22 1963, 19____

John H. Trigg

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer

By: [Signature]

(Signature)

Title Production Clerk

Send Communications regarding well to:

Name John H. Trigg Company

Address P. O. Box 106 - Maljamar, New Mexico