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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒ WIN		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name E. K. Queen Unit Tr. 6
3. Address of Operator P.O. Box 633, Midland, Texas		9. Well No.
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Queen E. K. Yates Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3918 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

E. K. QUEEN UNIT #6-4, E. K. Queen Fld, Lea Co, N.M. OBJECTIVE: Perf and acidize Upper Queen and return to WIW. AFE 6207 - Mobil Intr 77.1257% - Est Cost \$3100.

4/30/68 4355 TD.

MIRU DA&S Well Serv SD unit, pulled 2-3/8 CL tbg & Guib pkr, Lane Wells perf 5 1/2 csg in Queen sd @ 4298-4310 w/ 2 JSPF, total 24 holes, ran Howco ret BP & RTTS pkr on 2-3/8 tbg to 1100. SD for nite.

E. K. QUEEN UNIT #6-4, 4355 TD.

5/1 Finish running BP to 4315, set RTTS pkr @ 4267, Chemical Engr Co attempted to acidize perfs 4298-4310 w/ 500 gals 15% NE acid, communicated to csg, P & LD 2-3/8 tbg, found leaks, prep to run rental tbg. SD for nite.

5/2 E. K. QUEEN UNIT #6-4, 4355 TD.

Ran RTTS pkr to 4267, Chemical Engr Co circ 120 BFW to spot acid, acidized w/ 500 gals 15% NE acid and flush w/ 1000 gals TFW, BDTP 2500, TTP 2500, ISIP 1300, AIR 2.0 BPM, SI 4 hrs, F & S 24 BLW +12 BAW + 14 BFW in 2 1/2 hrs, 2800' FIH, Sw 22 BFW last hr. SD for nite.

E. K. QUEEN UNIT #6-4, 4355 TD.

5/4 Inj 700 BSW/24 hrs, TP 1850 psi.

5/5 Inj 709 BSW/24 hrs, TP 1840 psi.

5/6 Inj 674 BSW/24 hrs, TP 1840 psi.

E. K. QUEEN UNIT #6-4, 4355 TD.

5/7/68 Inj 430 BSW/ 24 hrs @ 1840 psi. Before W/O: Inj 281 BWP @ 1800 psi.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 5-8-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: