	_			
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST F	AND	Supersedes Old C-104 and C-110	
7:CE V.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATHRAL	GAS need and	
LAND OFFICE	AUTHORIZATION TO TRAI	TO OK! OIE AND THANGS	7 19 AM '66	
OIL.				
THANSPORTER GAS				
OPERATOR	<del></del>			
PROPATION OFFICE				
Operator	<b>-</b>			
Socony Mobil Oil Comp	any, Inc.			
2. 0. Box 1800, Hobbs	New Mexico			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	well no. due to unitization	
New Well	Change in Transporter of:			
Heading letton	OII Dry Gas	1 1 .	ral "T" Well No. 4	
Clerage in Ownership	Casinghead Gas Condens	cate		
li change of ownership give name				
and address of previous owner				
n. deschiption of well an	DIFASE			
Lease Dame	Well No. Pool Nam	e, Including Formation	Kind of Lease	
E. W. Queen Unit, Tra	ect 6 4 E-K	Yates Seven Rivers Qu	neen State, Federal or Fee Federal	
Location				
Unit Letter M : 6	560 Feet From The South Line	and 990 Feet Fro	om The West	
		33-E , NMPM,	Lea County	
Line of Section 13 . 7	Township 18-S Range	33-E , NMPM,	пеа	
TO DESCRIPTION OF THIS INSPO	RTER OF OIL AND NATURAL GAS	S .		
Name of Authorized Transporter of (	Oil X or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent;	
		Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co	Phillips Petroleum Company		Box 2130, Hobbs, New Mexico Is gas actually connected? When	
If well produces oil or layu is,	Unit Sec. Twp. Rge.		·	
	м 13 18-s 33-E	Yes		
If this production is commingled	with that from any other lease or pool, a	give commingling order number:		
IV. COMPLETION DATA	Oil Weli Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion = (X)			
Date Spuried	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			The sale	
Pool	Name of Producing Formaticn	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations	*			
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
FIGURE STEE				
		:		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load pth or be for fall 24 hours)	loil and must be equal to or exceed top allow	
OII, WAYI. Date Pirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Date : that the Off Hair to Taille	B303 90 7900			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WILL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Estat Condensate, inner		
Testing Method (pitot, buck pr.)	Tubing Pressure	Casing Pressure	Choke Size	
rading in allow (person)				
VI. CENTIFICATE OF COMPLE	ANCE	OIL CONSE	RVATION COMMISSION	
TAL CEMERAL POINTS OF COME AN	<del></del>		7.	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
		84		
apove is true and complete to				
		TITLE		
	Kenn	This form is to be filed	i in compliance with RULE 1104.	
£0 /		I wall this form must be acco	allowable for a newly drilled or deepene ompanied by a tabulation of the deviatio	
	Signature)	tests taken on the well in a	accordance with RULE 111.	
Group Su	orvisor (Tule)	All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.	
	1	able on new and recomplete	· · · · · · · · · · · · · · · · · · ·	

December 30, 1965 (Date) Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply obtain wells.