Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY

Budget Bureau No. 42-K350.7. Form Approved.	
Land Office	
106-04-59 1 Lease No.	

	Land Office
	124-04591
	Lease No.
OR	Unit

THE STREET SUNDRY NOTICES AND REPORTS ON WELLS

	AND REPORTS ON WELLS SUBSEQUENT REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO DRILL	DEPORT OF SHOOTING OR ACIDIZITIES	
TO CHANGE PLANS	DEPORT OF ALTERING CASING	
TO TEST WAIER SHUT	DEPORT OF RE-DRILLING OR REPART	
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TO PULL OR ALTER COUNTY	Subsequent Report of	
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	March 16	1 / 22224
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