STATE OF NEW MEXICO

TY AND MINERALS DEPARTMENT

DESTRUCTION

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P. O. BOX 2088, SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND #UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OA6	MUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
TAUTOF			
Santa Fe Explorati	ion, Inc. (505) 62	3-2733	
P. O. Box 1136, Ro	oswell, NM 38202-1136	Other (Please explain)	
resson(s) for liling (Check proper box	Change in Transporter of:	Other (Prease explain)	
New Well	til Dry Gos		
Recompletion Change in Ownership X	Casinghead Gas Condens	Effective 7-1-85	
chance of ownership give name	Mobil Production Texas	& New Mexico Inc. 2700, Houston,TX 7704	6
nd address of previous owner			
DESCRIPTION OF WELL AND	Neil No. Pool Name, Including Fo	rmation Kind of Lease	
E K Queen Unit Tract	FV Vates Coven		or F. Federal
Location		. 1000 Feet From T	h. South
Unit Letter L : 6	60 Feet From The West Line		County
Lifff of Section 13 T.	epnen 2-8 gidenw		
nusionation of TRANSPOR	TER OF OIL AND NATURAL GA	S SCURLOCK PERMIAN CORP E	red copy of this form is to be sent)
		Home Poy 1102 Houston	TY 77001
Permian Corporation,	The. (Trucks) Permian (Eff. 9/)	Address (Give address to which approv	red copy of this form is to be still,
Phillips Petroleum Co	ompany	P. O. Box 2130, Hobbs,	NM 88240
the armiduces oil or liquide,	Unit Sec. Twp. Rge. M 13 185 33E	Yes	
	with that from any other lease or pool,		
If this production is commingled w COMPLETION DATA		New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	O 1		
Designate Type of Tang	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Lineations (DF, RKB, RT, GR, etc.)	Name at Producing Formation		D. W. Contra Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	CLEVE CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			in the series of the series of the series
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total valume of load oil lepth or be for full 24 hours)	
OH WELL	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
Date First New Oil Run To Tonks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Cil-3Me.	Water-Bbls.	Gas-MCF
Actual Press, During 1449			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
A Cital Prod. 1-11	(-) (-)	Cosing Pressure (Shut-in)	Choke Sixe
Teeting wethod (pulot, back pr.)	Tubing Pressure (Shut-in)		
	ANCE	OIL CONSERVA	ATION DIVISION
CURTIFICATE OF COMPLIA		APPROVED AUG 2 7	<u> 1985</u>
I hereby certify that the rules ar	nd regulations of the Oil Conservation	n APPROVED	
Division have been complied w	ith and that the information given the best of my knowledge and belief	. · BY	
- your 4	_	TITLE	4.5
1	001 H.	This form is to be filed i	n compliance with MULE 1104, lowable for a newly drilled or deep manted by a tabulation of the devi-
sonaine D	& Smull	well, this form must be accom-	Contant . with MULK 111.
)، ا	•	tests taken on the watt in	must be filled out completely for a
Lorraine R. Sch	nmitt, Agent (Tule)	able on new and taronities	. are the change of OV
July 31, 1985	/Dutal	well name of number, or transf	II. III. and VI to thanke of condi- miner, or other such thanks of condi- met be filed for each pool in mul-
*	[COUNTY/	beparate Forms C-104 w	···· ·

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