	HO. O' COPIES RECEIVED						
	SANTA FE	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND N	ATURAL GAS			
	TRANSPORTER OIL'						
	OPERATOR GAS	-					
I.	Operator TV 0 N M To -						
	Mobil Producing TX. & N.M. Inc.						
	Nine Greenway Plaza, Reason(s) for Hing (Check proper box	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 ason(s) for Isling (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil *XX Dry Gas *Eff			ective August 1, 1984.		
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	(ind of Lease	Lease No.		
	E K Queen Unit Tract	6 13 EK Yates Seven	Rivers Queen	itate, Federal or Fe	Federal		
	Unit Letter L ; 660 Feet From The West Line and 1980 Feet From The South						
	Line of Section 13 Township 185 Range 33E , NMPM, Lea County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate					water to the form to the second		
	Permian Corp., The (T	P. O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Case Phillips Petroleum Co.	P. O. Box 2130, Hobbs, NM 88240					
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks. M 13 18S 33E Yes						
	f this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completion - (X)		New Well Workover Deepen		Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth		
	Perforations			Depti	h Casing Shoe		
	VOL F 5175	TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEPIRSE		SHORT CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. OIL WELL						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size		
	Actual Prod. During Test	Cii - Bbis.	Water - Bbis.	Gas -	MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	a) Chok	• Size		
V1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	s the state of the	, 19		
			TITLE	\$44 PO \$45 PO \$ 196 PO\$	REVISOR		

Authorized Agent

(Date)

07/25/84

Gravity of Condensate Choke Size SERYATION COMMISSION 1.4 至 2毫数扩张**GR** This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner. Il name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply