

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIP
(Other instruction
verse side)17-
1 reForm approved.
Budget Bureau No. 42-R1424.

BUREAU OF GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME E K Queen Unit Tract #6	
3. ADDRESS OF OPERATOR P. O. Box #633, Midland, Texas		9. WELL NO. Well #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr L, 660' FWL and 1980' FSL		10. FIELD AND POOL, OR WILDCAT E K Yates 7 Rivers Queen	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-18S, R-33E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3935 DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze Yates 2 perf upper

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

L340' TD. L1140 PBTD. Yates perfs 3506-3514'.

1/25/67. MTRU SD Unit. Pull rods and pump. Ran HOWCO RTTS pkr on 2-3/8 tbg to 3600'. Tested BP at 41140 w/ 2500#. OK. Reset pkr at 3406. Pumped into Yates perfs at 3506-114 4 BPM @ 1500#. HOWCO then squeezed Yates perfs w/100x TIN cement containing .06% Halad 9. Max press 3100. Job compl at 3:30 PM 1/25/67.

1/26/67. Pull tbg and pkr. Ran 4-3/4 bit & csg scraper on 4 - 3 1/8 DC's 3477'. Drilled cement to 3514. Ran bit to 3600. Test perfs. Pumped into perfs 3506-114 1 BPM : 1800#. Pull tbg, DC's & bit. Prepare to resqueeze. Ran Rtts pkr on 2-3/8 tbg to 3345. HOWCO squeezed Yates perfs (3506-114) w/100x Incor Neat cement. Max press 5200. Job compl at 12:45 PM 1/27/67. Pull RTTS pkr. Ran 4-3/4 bit & csg scraper on 3-1/8 DC's & 2-3/8 tbg to 2800. Drill out cement to 3514. Circ hole clean. Test yates perfs 2200#/30 min/OK. Then CO to top of 4 1/2 liner at 4266'. Pull tbg, DC's & 4-3/4 bit. CO in 4 1/2" liner from 4266 - 4340. Displ hole w/100 bbls oil. Wellex perf 4 1/2 liner in Upper Queen sd at 4282-90 w/ 2 JSP/F. Total 16 holes. Run RTTS pkr & test w/3000#. OK. Chemical Engr Co. acidized perfs 4282-90 w/500 gals 15% iron stabilized acid. SDTP 3200. TTP 2800. Rate 2.0 BPM. ISIP 2400. 5 min 1900. Job compl 6:30 PM 1/30/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Duro

TITLE

Authorized Agent

DATE

2/7/67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOTED

Approved

DATE

FEB 13 1967

*See Instructions on Reverse Side

GORDON

Arthur Gordon