N	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104  Supersedes Old C-104 and Effective 1-1-65	
S A	ANTA FE			
FI	ILE			
	S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	AND OFFICE	AUTHORIZATION TO T	KANSFORT OIL AND NATORAL DAS	22 Mars
·	RANSPORTER			**************************************
	GAS			
ļ	PERATOR RORATION OFFICE			
Cin	Socony Mobil Oil Company, Inc.			
ł	detress			
	Box 1800, Hobbs, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)			
ł				
1	w Well	Change in Transporter of: Well did not go into Unit as previously  Oil Dry Gas reported		
Rec	completion		F   - 4   4   4   4	
Chr	ange in Ownership	Casinghead Gas Con	densate	
	hange of ownership give nam address of previous owner	e		
I. DE	SCRIPTION OF WELL AN	ND LEASE		
Lec	ase Name	Well No. Pool		ind of Lease
) <del></del>	Federal "T"	13 E.K.	. Yates Seven Rivers Queen St	ate, Federal or Fee Federal
	Unit Letter L; 6	60 Feet From The West	Line and 1980 Feet From The	South
	Line of Section 13 ,	Township 18-S Range	33-E , NMPM, Lea	County
	CHONATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Na	ime of Authorized Transporter of	Oil X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
	Texas New Mexico Pi	peline Company	Box 1510, Midland, Texas	3
Na	ime of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
1	Phillips Petroleum	Company	Box 2130, Hobbs, New Mex	cico
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	ve location of tanks.	M 13 18-S 33-	-E Yes	
If th	his production is commingled	with that from any other lease or po-	ol, give commingling order number:	
V. <u>CO</u>	MPLETION DATA	Oil Well Gas Well		lug Back   Same Res'v. Diff. Res'v
	Designate Type of Compl	etion - (X)		
Da	ate Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Po	pol	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
De	erforations		D	epth Casing Shoe
			AND CEMENTING RECORD	CACKE CEMENT
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>	
V m	COT DATE AND DEAVISOR	FOR ALLOWARIE (Total more)	se after recovery of total volume of load oil and	must be equal to or exceed top allow
		FOR ALLOWABLE (Test must be able for this	ne after recovery of total volume of load oil and s depth or be for full 24 hours)	must be equal to or exceed top allow
OI	EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks	able for this	pe after recovery of total volume of load oil and s depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	
Da	L WELL	able for this	Producing Method (Flow, pump, gas lift, e	
OII Da	M. WELL  ate First New Oil Run To Tanks  ength of Test	Date of Test	Producing Method (Flow, pump, gas lift, e  Casing Pressure	tc.)
OII Da	M. WELL ate First New Oil Run To Tanks	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift, e  Casing Pressure	tc.) Thoke Size
Da Le	M. WELL  ate First New Oil Run To Tanks  ength of Test  ctual Prod. During Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift, e  Casing Pressure	tc.) Thoke Size
OI Do	M. WELL  ate First New Oil Run To Tanks  ength of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water-Bbls.	tc.) Thoke Size
OI Da	AS WELL ctual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	tc.) Thoke Size Gas - MCF
Oll Da	II. WELL  ate First New Oil Run To Tanks  ength of Test  ctual Prod. During Test  AS WELL	Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas lift, e  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	hoke Size ias - MCF

Group Supervisor

January 26, 1966

Klana (Signature)

(Title)

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply