

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01610
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. 04591
3. Address of Operator 815 West 10 <sup>th</sup> Street, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name:  EK Queen Unit
4. Well Location  Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line  Section <u>13</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well No. 614
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GL		9. Pool name or Wildcat EK - Yates - Seven Rivers - Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The subject well was cleaned out to 4348'. A plastic coated AD-I packer was run on 141 joints 2-3/8" Salta lined tubing. Packer was set at 4300' RKB. The casing/tubing annulus was tested to 600 PSI (chart enclosed). The test was witnessed by Mr. Robinson of the OCD. Seely Oil Company respectfully requests permission to resume water injection in the Queen Sand in this wellbore.

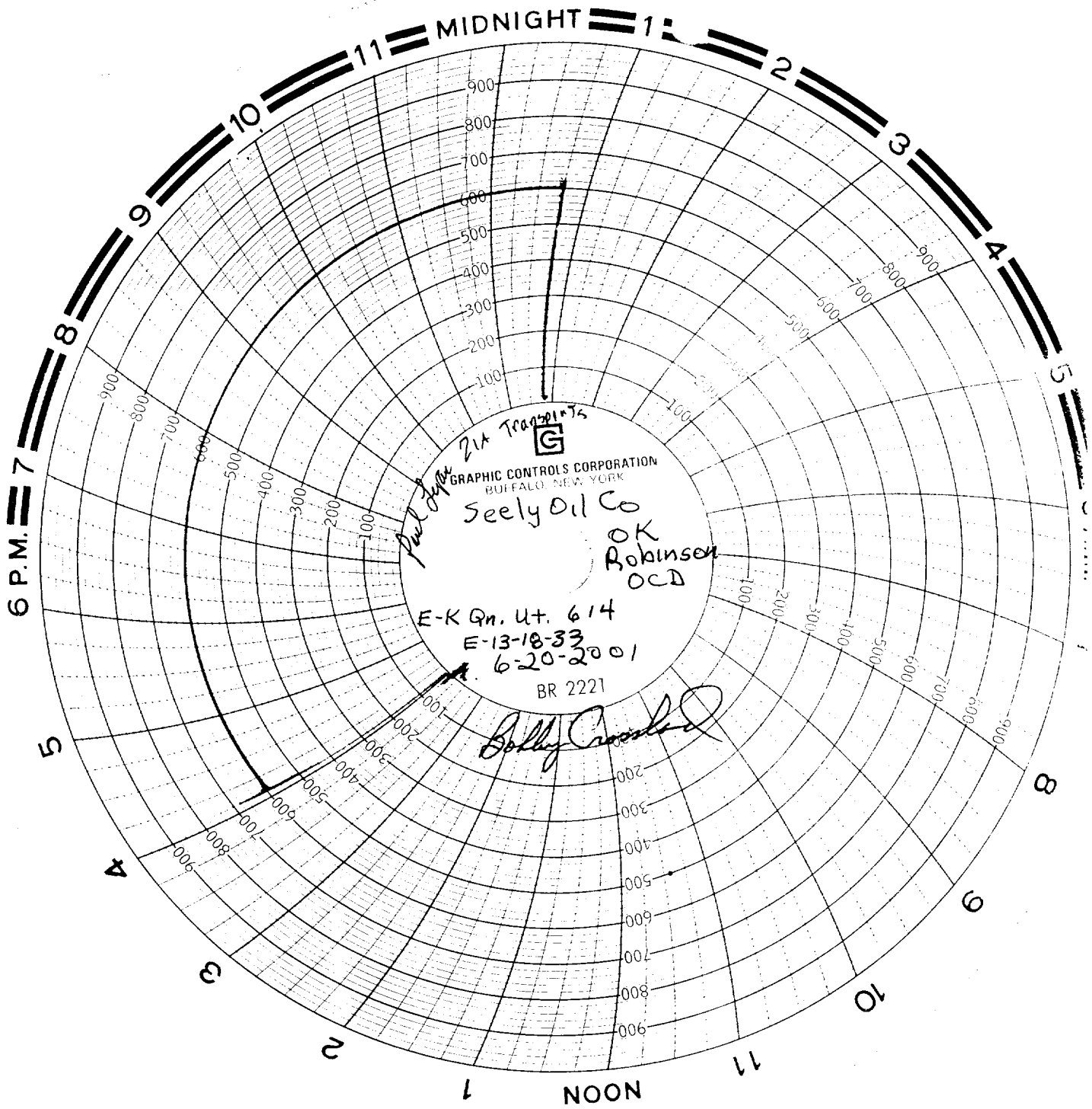
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 7/30/01

Type or print name David L. Henderson Telephone No. (817) 332-1377  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

JCS



*Paul J. [unclear]*

21st Transp. Co.  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Seely Oil Co

OK  
Robinson  
OCD

E-K Qn. Ut. 614  
E-13-18-33  
6-20-2001  
BR 2221

*Bobby Chandler*