NO. OF COPIES RECEIVED			
NOTTUBILITION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE			Supersedes Old C-104 and C-11
U.S.G.S.	-: AUTHORIZATION TO TRA	AND LAGISTAIA AND ANDORAL	CAS 0. 0. 0.
LAND OFFICE	- AOTHORIZATION TO TRA	ANSI ON TOTE AND NATURAL	
TRANSPORTER H			03 Ed 66
, GAS	- ÷ 		
PROBATION OFFICE			
SCCCIV MOBIL OIL COMPA	NY. INC.		
A. 3 different			
2. 0. Box 1800, Hobbs, Reuseds, for Hing (Check proper box	New Mexico 88240	Other (Please explain)	Change Name & Well No.
Hew West	Change in Transporter of:	due to Unitizat	
Recompletion	Cil Dry Go	===	2 44504 17 7 2 2 2
Cl. mg- in Cwnerchip	Casinghead Gas Conder	nsate Old Name: Fede	ral "T" Well No. 14
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	ን ምልፍጥ		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
E. K. Queen Unit Tract	6 14 E. K.	Yates Seven Rivers Que	en State, Federal or Fee Federal
	980 Feet From The North Lin	ne and 660 Feet From	n The West
	•	7 7 T	
The of Central $13$ , To	wnship 18-S Range 3	33-E , мири, Lea	County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of On			roved copy of this form is to be sent)
Tours you Maxico Pine . Name of Authorized Transporter of Ca	singhead Gas 📆 - or Dry Gas 🗔	P. O. Box 1510, Midla Address (Give address to which app.	roved copy of this form is to be sent)
P. O. Box 2130, Hobbs, New Mexico		New Mexico	
If well produces all or liquids,	Unit Sec. Twp. Rge. M 13 18-S 33-E	Is gas actually connected?	Then
give location of tanks.			
if this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	O(1  Well) Gas Well	New Well Workover Deepen	Flug Back   Same Restv. Diff. Restv.
Lette Speided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Errer apriland	bate complification to From	rotal Beptil	7.1.7.0
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
1 (1164, 41549)			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·		
TEST DAVA AND REQUEST F		fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date Circl New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
A			
Length of Pest	Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
CAS TABLE Actual Prog. Test-MCF/9	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		S.	diani, di dendendate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CELTIFICATE OF COMPLIAN	0.2	OH CONSERV	
OBJACH REACTH A RESULT OF COURT ADDITIONS		OIL CONSERV	ATTON COMMISSION
Commission have been complied with and that the information given belove is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BY	
		TITLE	
	( a.:		
E. 1 L	enson		compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepend to well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Group Supervi			nust be filled out completely for allow-
The normal section 20		able on new and recompleted v	vells.
Desember 29, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 mu	st be filed for each pool in multiply