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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B-1520
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name E. K. Queen Ut. Tr. 10
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 18S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat EK Yates/7 Rivers Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3921		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOG ☐ OTHER <u>Repair casing leak</u> ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Permian Well Svc 3-1-80. Set RBP @ 2000' and test pkr @ 1802'. Pumped in hole @ 1812' @ 4 BPM w/1000 psi. Spot 2 sx send on RBP @ 2000'. Reset pkr @ 1500', PI @ 2.5 BPM w/1000 psi. Sqzd leak w/300x "C" cmt., max. sqz pressure 3000#. WOC 12:15 PM, 3-4-80. Drld out cmt 1604-1770', well started flowing water. Drld cmt 1770-76', ran bit to 1860, circ. hole. Set pkr @ 1802', tested 0-1802' w/1000# POH. Set pkr @ 1710', re-sqz. leak w/4000 gal. Flo check & 600x cmt + 10# sd/sk., max. press. 1600#, rev. 4 sx, WOC 3 PM, 3-8-80. Drld out cmt ret. @ 1710 & cmt from 1712-1820'. PI @ 1400#. Set EZ-drill cmt. ret. @ 1715', PI @ 1500#; re-sqz. leak w/4000 gal. Flocheck & 600x C + 10# sd/sk., max. press. 3500# rev. 10x cmt. WOC 2:30 PM, 3-11-80. Drld out cmt 1715-1808 & 1811-14', well back flowed. Attempted to run & set pkr @ 1804'; found tight spot @ 1801-04. Ran swage to 1970'; circ. sd. off RBP @ 2000', POH w/RBP. Ran bit & scraper to 4325'; SI for study 3-17-80. MI Permian Well Service 4-21-80. Ran 4-3/4 swage to 4300'; set RBP @ 4205; ran 4-1/2" liner to 4200' cmt. w/250x Class C, circ to surface & closed valves on casinghead. Sqz cmt. csg hole @ 1812' w/129x cmt. Max. sqz pressure 3500#. Drld out cmt in 4-1/2" & 5-1/2" 3647-4205' and BP from 4205-08'. Attempted to C/O to bottom; bit plugged. Ran mill on 2-3/8" tbg., rev. out junk and rubber. C/O to 4327'. Set Baker pkr on 2-3/8" cmt-lined tbg @ 4169' w/8000#. Released Permian Unit @ 12 Noon, 5-1-80. Running injection test 5-1-80 thru 5-15-80. Requested permission for injection pressure increase. Started injection 8-11-80 @ 25 BW/24 hrs., TP 1900#, CP 0#. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Diane K Black</u> Jerry Sexton DIST. L. SEXTON	TITLE <u>Authorized Agent</u> DATE <u>10-13-80</u>	DATE <u>OCT 24 1980</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____ DATE _____	