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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-1520
OIL WELL ☒ GAS WELL ☐ OTHER ☐ State of Operator Mobil Oil Corporation Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Tx 77046 Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18-S RANGE 33-E N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name E. K. Queen Unit 9. Well No. 10 / 10. Field and Pool, or Wildcat E. K. Yates(7) Rivers Queen
15. Elevation (Show whether DF, RT, CR, etc.) 3921 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐ IMPROVINGLY ABANDON ☐ LL OR ALTER CASING ☐ OTHER ☒ Conversion to Water Injection	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Shoot fluid level
- Pump 800 gals xylene bottoms down tbg-csg annulus. Flush w/sufficient volume of fresh water to displace all but 200 gals of xylene into formation.
- SI 2 hrs - pump back load and clean-up solution
- GIH w/bit and scraper - clean out to 4340' +
- GIH w/2 e/8" tbg and treating pkr and set at 4250' +
- Pump 330 gals Champion TC-30 scale converter, then SI overnight.
- Acidize Queen (4265' - 4315') w/8,000 gals 15% N.E. iron stabilized HLL, using up to 90 RCNBS to obtain selectivity. Inject at 3-5 BPM, not exceeding 2500 psi surface treating pressure. Acid should contain 3 gal/1,000 friction reducing agent
- Flush w/1,000 gals fresh water - SI 2 to 4 hrs
- Swab to clean up - pull treating equipment
- GIH w/Baker Model AD plastic coated tension pkr on new 2 3/8" J55 cmt-lined tbg and set at 4275' +. Load backside w/fresh water containing 1% vy volume of an FRL approved pkr fluid.
- Inject 10,000 gals fresh water containing 1 gal/1,000 Adomall bactericide.
- Place on injection

Approved by Administrative Order No. WFX-474

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 5/21/79	APPROVED BY Jerry Sox TITLE SUPERVISOR DISTRICT 1 DATE MAY 28 1979
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