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NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE O. C. C.

FEB 22 1 01 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5c. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name E K Queen Unit, Tract #10	
3. Address of Operator P. O. Box #633, Midland, Texas 79701		9. Well No. Well #1	
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14, TOWNSHIP 18-S, RANGE 33-E		10. Field and Pool, or Warrant	
15. Elevation (Show whether DF, RT, GR, etc.) 3921 DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeeze & reperforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4355. PBDT 41235. Yates perms (3509-19), Queen (4292-4315).

2/6/67. MIRU DADS SD Unit. Pull rods and Pump. Ran Baker F B Pkr to 3600'. Tested w/3000# OK. Reset pkr at 3482. BJ Serv squeezed Yates perms at 3509-19 w/100x Incon Neat Cement. Max press 5000. Job compl 5:00 PM 2/6/67. Pinpoint leak in 5 1/2" csg at 1825. Set pkr @ 1725. BJ Serv squeezed leak w/150x Incon Neat Cement. TTP 250-600# Job compl @ 2:30 PM 2/7/67. Ran 4-3/4 bit on DC to 3190'. Drill cement out to 3520. Circ hole clean. Test yates perms w/700#/30min/OK. Drill & Clean out to 4335'. Worth Well perf 5 1/2" csg in the Upper Queen 4265-70 w/2 JSP/Ft. Total 10 holes. Ran Baker ret BP & FB pkr on 2-7/8" tbg. Set BP @ 4280. Tested w/3000# OK. Reset pkr at 4244. RUNCO SWF perms w/ 20000 gals gelled SW + 20000# 20/40 + 10000# 10/20, spearheaded b/ 500 gals 15% NE acid. BDTP 3900#. TTP 3200. Rate 17.2 BPM. ISIP 2100#, 5 min 1700#. Job compl at 2:45 PM 2-10/67. Closed well in 24 hrs. Tbg PSI 0. SN 4296. Ran Pump Rods. Set Pump & put on prodn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 2/16/67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED