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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C. New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico November 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Company Carper State, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 14, T. 18-S, R. 33-E, NMPM., Wildcat Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & 660' FE

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	300	225
5-1/2"	4354	600

Began work 10-22-63 Date ~~Completed~~ Completed 10-31-63
County Date Spud 10-22-63 Elevation 3909 Total Depth 4355 PBD 4135

Top Oil/Gas Pay 3510 Name of Prod. Form. Lower Yates

PRODUCING INTERVAL -

Perforations 3510-3520 w/2 Crack Jets per foot
Open Hole ----- Depth Casing Shoe 4354 Depth Tubing 3500

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 45 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,000 gal. lease crude and 26,000 lb. sand

Casing Tubing Date first new
Press. Press. oil run to tanks November 1, 1963

Oil Transporter Texas New Mexico Pipeline

Gas Transporter Phillips Petroleum Company

Remarks: This well was formerly a Queen sand completion. Queen has been temporarily abandoned and well recompleted in the Lower Yates section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ John H. Trigg Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title: Production Clerk

Send Communications regarding well to:

Name: John H. Trigg Company

Address: Box 106 - Maljamar, New Mexico

By: _____
Title: _____