

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS

(Submit to appropriate District Office as per Commission Rule 66)

Nov 7 3 00 PM '63

Name of Company John H. Trigg Company				Address Box 106 - Maljamar, New Mexico			
Lease Garper State	Well No. 1	Unit Letter P	Section 14	Township 18-S	Range 33-E		
Date Work Performed 10-22 thru 10-31	Pool Wildcat	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ☒ **Recompletion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

October 23, 1963 - Pulled rods & tubing, plugged back to 4135 by dumping 3,000 lb of 20/40 mesh sand in hole. Pressure tested plug to 3600 psi and held for 30 minutes.

October 24, 1963 - Perforated Lower Yates 3510 to 3520 with 2 JSPP and sand-oil fractured with 17,000 gal. lease crude and 26,000 lb of 20/40 mesh frac sand via 3" tubing set with packer at 3475. Breakdown 3900 psi. Treated 3500 to 3800 psi. Average rate 15.8 bpm.

October 25 - October 30, 1963 - Swabbing load oil. All load back 10-29-63.

October 31, 1963 - Ran 3,000' of 2-3/8" EUE 8rd. tubing plus 3000' of sucker rods and pump. Put on test.

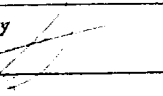
November 1, 1963 - Pumped 45 barrels new oil plus 10 barrels salt water in 24 hrs.

Witnessed by Gene A. Snow		Position Prod. Supt.		Company John H. Trigg Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3969	T D 4355	P B T D 4135	Producing Interval Lower Yates	Completion Date 11-1-63	
Tubing Diameter 2-3/8" EUE 8rd.	Tubing Depth 3500	Oil String Diameter 5 1/2"	Oil String Depth 4354		
Perforated Interval(s) 3510 to 3520		Producing Formation(s) (Temporarily abandoned Queen perms. 4291-4309 & 4313-15)			
Open Hole Interval None		Producing Formation(s) Lower Yates			

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-20-63	2		1		
After Workover	11-1-63	45		10		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Ken H. Trigg
Title Production Clerk	Position Production Clerk
Date	Company John H. Trigg Company