## NEW MEXICO OIL CONSERVATION COMMISSION IN THE SECOND TO THE PROPERTY ON WELLS

(Submit to appropriate District Office as per Commission Rolls 1108)

COMPANY

COMPANY Carper Drilling Company, Inc. (Add	ress)	resia, New Mexic	ço
DATE WORK PERFORMED Jan. 4, 1957		S 14 T	18\$ R 33 E
This is a Report of: (Check appropriate t	olock) R	esults of Test	of Casing Shut-off
Paris De Division Consti		31-1 <b>31</b> 7 1	
Beginning Drilling Operations	K	emedial Work	
Plugging	X O	ther Result of Sa	nd Frac
On December 14, 1956, we perforated from 42 acidized with 500 gals of MCA. We then sand sand and 1000 ademite. Breakdown pressure was 17 BPM. After running tubing, 110 bifrom 4298-4304 using 4 shots per foot. We the 20,000 sand and 1000 adomite. Breakdown injection rate was 12.7 BPM. This treatment was stage. No apparent help was obtained on this A swage was screwed in the top of the casing a stage. The performance of the casing a stage. The performance of the performance of the casing a stage. The performance of the per	182-4292 using 4 si ifraced using 10,00 was 2500 <sup>st</sup> , treatin bis. of frac oil rec in sandfraced using pressure was 2300 <sup>st</sup> was a two-stage joi treatment since on and well is now ten	pots per foot. We consider the construction of lease of generating pressure was 270 per foot of the construction of the constr	oil was then crude, 10,000# 00#, injection -57, we perforated lease crude, the was 2700#, lis in between each oil was recovered.
Perf Interval (s)			
Open Hole Interval Produc	ing Formation (	s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas Oil Ratio, cu. ft. per bbl.		AND THE PARTY AN	-
Gas Well Potential, Mcf per day			
Witnessed by			
		(Comp	
OIL CONSERVATION COMMISSION  Name  Title	above is true my knowledge Name	Ify that the info and complete to the second	
	Position	e=President	
Date	Company C	rper Drilling Com	pany, inc.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUP, FUTURE PLANS FOR THIS WELL

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