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SANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE		REQUEST FOR ALLOWABLE AND AUTHODIZATION TO TO TO AND C. O. C. Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE		JAN 11 8 g	5 AM '66
GAS			
PRORATION OFFICE			
Secony Mobil Oi Address	1 Company, Inc.	·····	
Box 1800, Hobbs			
Reason(s) for filing <i>(Check prop</i> New Well	er boxy Change in Transporter of:	Other (Please explain) Change name an	d well no. due to unitiza-
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas 📃 Conde	ensate 🗌 Old Name: Car	per Sivley Federal 7
If change of ownership give na and address of previous owner			
	/	n o	
II. DESCRIPTION OF WELL /		ame, Including Formation	Kind of Lease
E-K Queen Unit Tra	ct 1 7 E-K	<u>Yates Seven Rivers Que</u>	en State, Federal or Fee Federal
Location.	1980 Feet From The North LI	ine and <u>660</u> Feet Fr	om The Wast
Line of Section 14	•	33-E , NMPM,	Lea County
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oll 🔀 or Condensate 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico P Name of Authorized Transporter	of Casinghead Gas 🔽 or Dry Gas	Box 1510, Midland, Te	EXAS proved copy of this form is to be sent)
Phillips Petroleum			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	н 14 18-5 33-е		
If this production is commingle V. <u>COMPLETION DATA</u>	ed with that from any other lease or pool,		
Designate Type of Com	oletion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
iPool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe •
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARLE (Test must be	I ulter recovery of total volume of load a	oil and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	; lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
Actual Float During Test		water - Bois.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
4. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION
		Start Start	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete to	the best of my knowledge and belief.	SBY	· · · · · · · · · · · · · · · · · · ·
		TITLE Englisher Wards	ŧ
50 1	2	This form is to be filed in	n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Group Supervisor (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
December 30, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.