PM 8-331	Form Approved. Budget Burasu No. 42-R1424
UNITED STATES	B. LEASE USA (LC 063645)
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
to not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Carper Sivley Hederat "A" Jell
well well other I.A. u	9. WELL ND.
R NAME OF OPERATOR Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME
B. ADDRESS OF OPERATOR Nine Greenway Plaza,	E-K Yates 7-Rivers Queen
Suite 2700, Houston, Texas 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 14, T18S, R33E
below.) AT SURFACE:1980'FNL & 660'FEL, S14,T18S,R33E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME AS SUTTACE	LeaNew Mexico
AT TOTAL DEPTH: same as surface	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3947 GR, 3958 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
	(NOTE: Report results of multiple completion or zon
REPAIR WELL	change on Form 9-330.)
CHANGE ZONES LI LI ABANDON• XX D	
(other)	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin 4335 TD, 3660 PBTD, Casing Record 8-5/8 @ 295, 1 	hent to this work.)*
Spot a 25 sack class C cement plug from 2998' t	
Perforate 4 holes at 1608'. Squeeze 30 sacks c from 1608' to 1508' inside and outside the 5-1/ Porforate 4 holes at 345'. Squeeze 27 sacks cl	ass C cement leaving a plug 2" casing. ass C cement leaving a plug
Perforate 4 holes at 1608'. Squeeze 30 sacks c from 1608' to 1508' inside and outside the 5-1/ Perforate 4 holes at 345'. Squeeze 27 sacks cl from 345' to 245' inside and outside the 5-1/2" Spot a 50' class C cement plug from 50' to the	ass C cement leaving a plug 2" casing. ass C cement leaving a plug casing. (Tag the plug at 245').
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STATEMENT OF SURFACE RESTORATION INTENTION ATTACHMENT TO USGS FORM 9-331, SUNDRY NQTICE OF INTENT TO ABANDON

Applicable To: Mobil Producing Texas & New Mexico Inc. Nine Greenway Plaza, Suite 2700 Houston, TX 77046

Lease Name:	Carper Sivley Federal "A"
Well No:	8
Location: _	1980'FNL & 660'FEL of Sec.14, T18S, R33E

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This is to advise your office that surface restoration associated with the above described proposed plugging and abandonment will be conducted in accordance with applicable rules and regulations of the United States Geological Survey and the New Mexico Oil Conservation Commission; and in accordance with any existent agreement with the surface landowner, or in a manner arrived at by agreement with the surface landowner.

Such restoration work will include:

Backfilling of all pits and cellar. Levelling or contouring the location site. Clearing the location area of junk.

FORM 9-331 Dated: 06/29/84