

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other ins. on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E-K Queen Unit, Tract #1

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

E-K Yates 7 Rivers Queen

11. SEC., T., P., N., OR BDK. AND SURVEY OR AREA

Sec. 14, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box #633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr H, 1980' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3958 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CO₂ perf & return SI well to X prodn.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4335' TD

2/1/67. MIRU SD Unit. Ran 4-3/4 bit, csg scraper on 2 - 3-1/8" DC's & tbg. CO to

4325'. Schlumberger ran GR-N log from 2950-4332. Perf 5 1/2" csg in Upper Queen @

4278-83 w/ 4 JSP/Ft. Total 20 holes. SD. Set pkr at 4259. Cardinal Chem frac perfs

4278-83 w/ 20000 gals brine water, 20000#20/40 sd, 10000 10/20 sd w/ 500 gals 15%

NE acid w/suspension additive. Max press 4400. TTP 3400. Rate 17.0 BPM. SIP 1650.

7 min - 1100. Job complete 12:30 PM 2/3/67. Well closed down 24 hrs after frac. Tog

press - vacuum. T. Perf. 4295-99. SN 4294. Install Pumping equipment. Released

DA&S SD Unit 3:30 PM. 2/5/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Thurd

TITLE

Authorized Agent

DATE

2/8/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

W. E. C. C. C.