	NO. OF COPIES RECEIVED			<i>,</i>
l	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS.ON Form C-104		
;	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
: :	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	012			
	TRANSPORTER GAS			
	OPERATOR			
¥.				
	Secony Mobil Oil Company, Inc.			
	Address			
	Dan 1800, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
į	New Well	Change in Transporter of: Oil Dry Gas		ell no. due to unitiza-
	Recompletion	Casinghead Gas Condem		Sivley Federal #8
	f change of ownership give name nd address of previous owner			
	1/20			
¥7.	ZECEPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease			
	E-X Queen Unit Tract 1 -8 E-K Yates Seven Rivers Queen State, Federal or Fee Federal			
	Location		/	
	Unit Letter <u>H</u> ; <u>19</u>	80 Feet From The South Line	e and <u>660</u> Feet From T	he West
		·		
	Line of Section 14 , Tow	mship 18-S Range	<u>33-Е , NMPM, Lea</u>	County
Y CL	WARDNATION OF TRANSDOR	TER OF OIL AND NATURAL GA	s	
2	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mexico Pipel	ine Company	Box 1510, Midland, Te	exas
	Name of Authorized Transporter of Cas	inghead Gas 🙀 or Dry Gas 🗌	Address (Give address to which approv	ed copy of this form is to be sent)
	Phillips Petroleum Com		Box 2130, Hobbs, New	
	If well produces oil or liquids, give location of tanks.			
		H 14 18-S 33-E	Yes	
	this production is commingled with that from any other lease or pool, give commingling order number:			
	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re Designate Type of Completion — (X)			Plug Back Same Res'v. Diff. Res'v.
	· · · ·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Heady to Ploa.		
	Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		~	Depth Casing Shoe •
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
]	<u></u>	l
V.	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WEIL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, or producing Method (Flow, pump, gas lift)))))			(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	NGLET - DATON	
	gas well			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
÷ *···	CERTIFICATE OF COMPLIAN			TION COMMISSION
¥ 4.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,			
			APPROVED, 19	
			6Y	
			TITLE	
	5° h King		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	<u>Group Supervisor</u> (Title)			
		30, 1965	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		ate)		