NO. OF COPIES ILEIVED		_
DISTRIBUTION		Form C-103
SANTA FE		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR	-	
	-	5. State Oil & Gas Lease No. E - 744
CLIVE		L - 144
OUNL	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT — (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLIC	ATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
. Name of Operator	OTHER- WIW	
. Nume of Operator		8) Farm or Lease Name
Mahil arl	Corporation	C. L. Queen Unit Ir. 8
. Address of Operator		9, Well No.
12rd 633	Midland Defue 79701	
. Location of Well	7 30 7 30 7 7 7 7 7	10. Field and Pool, or Wildrat
UNIT LETTER	1930 FEET FROM THE South LINE AND 1930 FEET FROM	
ONIT LETTER	FEET FROM THE PROLICE LINE AND 1180 FEET FROM	E-K Vite 7 Lines Que
Wast-	111 10 0 22 -	
THE PICT LINE SECT	TION 14 TOWNSHIP 18-8 RANGE 33-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. Sounty
	3919.5 CR	Bea IIIIIII
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF I		T REPORT OF:
•	SUBSEQUEN	REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
EMPORARILY ABANDON		ALTERING CASING
ULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ord on Action Capital	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	OTHER	
OTHER		
. Describe Proposed or Completed C	perations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1103.	the second desirent details, and give pertinent dates, including	estimated date of starting any proposed
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A -	11 . 1 . 1	. 1
// /	as see attached Mills	ug Klemmany
flug + 6	Chandon as per attached drille	
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I hereby certify that the information	About is here and the second	
?	above is true and complete to the best of my knowledge and belief.	
11/1 /	1, 1 , 1	
NED Mustine Q.	Sucker The Floration Clerk	DATE 3-21-72
	OIL & GAS INSPECTOR	and the second
ROVED BY ON OSLIN	9 Home at the OIL & Case and all of	•
NOITIONS OF ABBROWN	THE	DATE
NOITIONS OF APPROVAL, IF ANY	;	•

DAILY DRILLING REPORT

E. K. QUEEN UNIT #8-1

- E. K. QUEEN UNIT #8-1, E. K. Yates 7 Rivers Queen Fld, Lea Co, NM. OBJECTIVE: P&A.
- 3/7/73 4313 TD.

 MIRU Bonanza csg pullers, tbg stuck in slips at surf, cut slip hanger off, work stuck prk 2 hrs, tbg came loose, rebound jarred pin out of elevators, dropped tbg in hole, SD for nite.
 - E. K. QUEEN UNIT #8-1, 4313 TD.

 MI 2-3/8 work tbg, ran Bowen OS on one jt 2-3/8 tbg to 25', caught fish, P & rec 6 jts 2-3/8 CL tbg, rerun OS to 185, caught fish, worked pkr up hole 9 jts,pkr hanging up, worked pkr down hole 2 jts, SD for nite.
 - E. K. QUEEN UNIT #8-1, 4313 TD.
 Worked pkr down to 4150, unable to work up hole, attempted to shoot tbg off @ 4145 three times and attempted to shoot off @ 4134 two times, SD for nite.
 - E. K. QUEEN UNIT #8-1, 4313 TD.

 Ran 1-11/16 collar loc, stopped @ 1697, McCullough Tool Co
 ran 1-7/16 collar loc, then shot tbg @ 4075 & 4045, then cut
 tbg @ 4044 w/ chem cutter, P & LD 40 jts 2-3/8 CL tbg, SD for
 nite.

SD for week end.

- E. K. QUEEN UNIT #8-1, 4313 TD.

 Finish P & LD 2-3/8 CL tbg, ran 5½ csg scraper on 2-3/8 work tbg to 4058, POH, set 5½ CIBP on wire line @ 4056, dumped 2x of cmt on plug, top of cmt @ 4044, ran 2-3/8 tbg OE to 3900, SD for nite.
- E. K. QUEEN UNIT #8-1, 4313 TD. Load hole w/ mud, SD for high wind.
- E. K. QUEEN UNIT #8-1, 4313 TD.

 POH w/ 2-3/8 tbg, weld onto 5½ csg, pick up on csg, csg was parted, P & LD 20 jts 5½ csg, ran 2-3/8 tbg OE to 1700, SD for nite.
- 3/16/73 Spotted 20x Class H cmt @ 1650, calc top 1550, P & LD tbg to 680, then spotted 30x Class H cmt, calc top 543, finish LD tbg, inst'l dry hole marker and 10x Class H cmt plug @ surf, Rel Bonanza csg pullers @ 3:00 p.m. 3/15/73. Well P&A 3/15/73. FINAL REPORT.