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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-744

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E-K Queen Unit Tr. 8
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 18-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat E-K Yates 7 Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3919.5 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**E-K Queen Unit Tract 8, Well #1 WIW.
See attached well workover summary.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. McDaniel* TITLE Authorized Agent DATE 12-10-68

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

E. K. QUEEN UNIT #8-1, 4313 TD. K. Yates Seven Rivers Queen 1, Lea Co, N.M. OBJECTIVE: Cleanout, perf & stimulate to improve injectivity. AFB 6314 - Mobil Intr .77125705 - Est Cost to Mobil \$4200.

11/26/68 4313 TD, 4309 BSW, Queen (4276-90), OH zone (4296-4309).
MIRU X-Pert Well Serv SD unit @ 4:00 p.m. SD for nite.

E. K. QUEEN UNIT #8-1, 4313 TD

11/27 Work stuck pkr loose in 2 hrs, tag bottom, P & measured 138 jts 2-3/8 CL tbg & Guib pkr 4293. SD for weather & nite.

E. K. QUEEN UNIT #8-1, 4313 TD.

11/29 Ran 3 1/2 SP, CO 4293-4310 in 4 hrs, ran 2-3/8 tbg & Guib pkr, set @ 4236, Chemical Engr Co treated Queen perfs & OH w/ 1600 gals Xylene + 400 gals 15% NE acid containing 6 gals of Western Co parasol-D & 2 gals of Western Co foamex/1000 gals acid displ 1900 gals into form, left 100 gals in csg & OH, TTP 2200-2700, rate 3.2 BPM, ISIP 2250, 10 min SIP 2000#, compl @ 3:35 p.m. 11/27/68. SI & SD for nite & holiday.

E. K. QUEEN UNIT #8-1, 4313 TD

11/30 SI 40 hrs, TP 1100, S & F 62 BLW + 8 BFW/5 hrs, L hr sw 16 bbls, S/O 100% wtr, 1600' FIH, no gas, POH w/ tbg & pkr; Dresser-Atlas Co perf 5 1/2 csg in the Queen @ 4250-62 & 4270-75 w/ 2 JSPF, total 34 holes. SD for nite.

12/2 Ran Guib pkr on 2-3/8 tbg set @ 4204, Chemical Engr Co acidized Queen perfs 4250-90 & OH zone 4296-4309 w/ 2000 gals 15% NE iron stabilized acid followed w/ 6000 gals FW treated w/ 2 gals Adomal/1000 gals, TTP 2400-2700, rate 3.5 BPM, ISIP 2300, 10 min SIP 2100, job compl 12:10 p.m. 11/30/68, SI 2 hrs, POH, LD tbg & pkr. SD for nite, then ran plastic coated Guib tension pkr on 137 jts 2-3/8 CL tbg, circ csg to TFW, set pkr @ 4198 w/ 10,000# T, fiber glass tail pipe @ 4227, inst'l inj head, RD & Rel X-Pert Well Serv SD unit @ 2:00 p.m. 12/1/68. Rel to Prod.

E. K. QUEEN UNIT #8-1, 4313 TD.

12/3 Inj 315 BSW/24 hrs @ 1950 psi.

E. K. QUEEN UNIT #8-1, 4313 TD.

12/4 Inj 200 BSW/24 hrs @ 1975 psi.

E. K. QUEEN UNIT #8-1, 4313 TD.

12/5 Inj 180 BSW/24 hrs @ 1975 psi.

E. K. QUEEN UNIT #8-1, 4313 TD.

12/6/68 Inj 180 BSW/24 hrs @ 1975 psi. Compl 12/2/68.

Before W/O: Inj 210 BSWPD into perfs 4276-4290 and OH 4296-4309.

FINAL REPORT.