		_		
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	<u>'</u>	AND HOSS	S OFFICE OF C.	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL	 	JAN L	1 10 32 AM '66	
TRANSPORTER GAS			_ 	
OPERATOR				
PRORATION OFFICE				
Operator				
Socony Mobil Oil Co	mpany, Inc.			
Audress				
P. O. Box 1800, Hob Reason(s) for filing (Check proper	bs, New Mexico			
New Well	Change in Transporter of:	Other (Please explain)	and mail and the base of the	
Recompletion	Oil Dry G		nd well no. due to unitiz	
Change in Ownership y			sler State #1	
			0101 01010 (/ 1	
If change of ownership give name and address of previous owner	ne Sohio Petroleum Company,	Box 3167 Midland Tax	226	
and bodiess of previous owner_	Monay Terroredin Company ,	nox 5107, Midiaid, Tex	ds	
I. DESCRIPTION OF WELL A	ND LEASE			
Lease Name		ame, Including Formation	Kind of Lease	
E-K Queen Unit Trac	t 8 1 E	-K Yates Seven Rivers	Queenate, Federal or Fee State	
Location				
Unit Letter K ; 1	980 Feet From The South Li	ne and 1980 Feet Fr	rom The West	
	•			
Line of Section 14	Township 18S Range	33E , NMPM,	Lea County	
CONTROL OF THANKS	OPPED OF OUR AND MARKED AT OR	A.C.		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
			•	
Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum	Company	Box 2130, Hobbs, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	K 14 18S 33E	Yes	7-10-62	
If this production is commingled	with that from any other lease or pool,		1 27 72	
COMPLETION DATA				
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
		1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pooi	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, 551	rame of reducing rotalion	Top On, Gas Pay	rubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
. TEST DATA AND REQUEST		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		trouvering memoral (trouver, prempt, ga	3 14,1, 6121,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
. CENTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
		ABBBOUTE	< - 06 6	
	nd regulations of the Oil Conservation d with and that the information given	APPROVED	, 19	
	the best of my knowledge and belief.	BY		
		, T.T. C		
4		TITLE		
so I tem		This form is to be filed in compliance with RULE 1104.		
(Signature)			lowable for a newly drilled or deepened apanied by a tabulation of the deviation	
		tests taken on the well in ac		
	Supervisor (Tule)	All sections of this form	must be filled out completely for allow-	
		able on new and recompleted		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

December 30, 1965