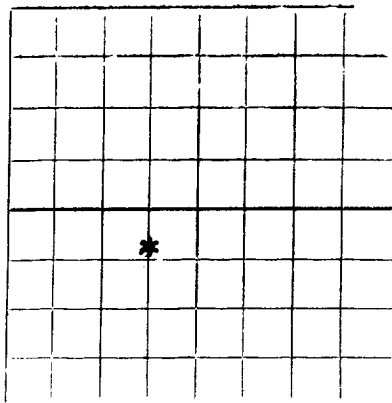


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose Inc.

(Company or Operator)

Resler State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 14, T. 18S, R. 33E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West lineof Section 14. If State Land the Oil and Gas Lease No. is E-744Drilling Commenced 2-9-56, 19... Drilling was Completed 5-5-56, 19...Name of Drilling Contractor Carper Drlg. Co.Address Carper Bldg. Artesia, New MexicoElevation above sea level at Top of Tubing Head 3919.5
not confidential, 19... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4298 to 4307 No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>NEW</u>	<u>1664</u>	<u>Hallib.</u>	<u>-----</u>	<u>-----</u>	<u>Surf. & Intern. Production</u>
<u>5 1/2"</u>	<u>14#</u>	<u>NEW</u>	<u>4296</u>	<u>Hallib.</u>	<u>-----</u>	<u>-----</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11 1/4"</u>	<u>8-5/8"</u>	<u>1664</u>	<u>100 Bott.</u>			
<u>8 1/2"</u>	<u>5 1/2"</u>	<u>4296</u>	<u>50 Top</u>	<u>Hallib. plug</u>		
			<u>100</u>	<u>Hallib. plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pay section 4298 to 4307 fractured with 10,000 gals. refined oil and 10,000# sand.

Result of Production Stimulation Increased oil from 1 BOPH natural to 7 BOPH flowing.

Depth Cleaned Out

REC OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1664 feet, and from _____ feet to _____ feet.
Cable tools were used from 1664 feet to TD feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 10, 19 56

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 35

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1572
T. Salt. 1750
B. Salt. 2872
T. Yates. 3040
T. 7 Rivers. _____
T. Queen. 4255
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn. _____
T. Miss. _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surf. Sand & Shale				
150	1580	1430	Red Beds				
1580	1750	170	Anhy.				
1750	2872	1122	Salt & Anhy.				
2872	3038	166	Anhy. & Red Beds				
3038	3510	472	Sand & Shale				
3510	4258	718	Anhy., Sand, Shale & Dolomite.				
4258	4307	49	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

T. H. Bright 5-25-56
(Date)

Company or Operator Neville G. Penrose Inc. Address Box 988 Eunice, New Mexico
Name T. H. Bright Position or Title Production Supt.