

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E. K. Queen Unit Tr.8-A
9. Well No. 2
10. Field and Pool, or Wildcat E. K. Yates 7/River Q.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3922 GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing from well.
2. Run 5½" cement retainer on tubing to 4150'± and squeeze Queen with 100 sx Class "H" neat cement.
3. Pull out of retainer and spot 5 sx cement on top of retainer.
4. Load hole with 9.5#/gal. fluid.
5. Run "free-point" log and pull all availabel 5½" casing.
6. Run tubing to 50' below casing cut (est. 3500') and spot 25 sx Class "H" neat cement.
7. WOC
8. Check cement top to be no less than 50' above 5½" casing cut.
9. Pull tubing to 2910'± and spot 35 sx Class "H" neat cement.
10. WOC
11. Check cement top to be 20 less than 2810'.
12. Pull tubing to 1625'± and spot 35 sx Class "H" neat cement.
13. WOC
14. Check cement top to be no less than 1500'
15. Pull tubing and set 10 sx surface plug with Class "H" neat cement.
16. Erect monument and clear location.

NOTE: Verbal approval from Jerry Sexton - N.M.O.C.C.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103 TEST WELLS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-3-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>1. Supv.</u>	DATE <u>JAN 7 1977</u>

RECEIVED

JAN 6 1977

OIL CONSERVATION COMM.
HOBBS, N. M.