NC	J. U. COPIES RECEIVED	- ¥-			
	DISTRIBUTION	NEW MEXICO OL CONSERVA		MISSION	Form C-104
SAN Fil	TAFE	REQUEST	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND		Supersedes Old C-104 and C-1 Effective 1-1-65
	.G.S.			HOURS STREET	Effective 1-1-65 $\tilde{\mathcal{C}}, \mathcal{C}, \mathcal{O}, \mathcal{O}$
LAI	ND OFFICE		NSPORT UIL ANU	VAN UNAL GAS	
	ANSPORTER GAS			19 32	am '66
	ERATOR				
	cony Mobil Oil Comp.	е ⁻¹			
P	P. O. Box 1800, Hobbs, New Mexico Reason(s) for filing (Check proper box) Othe				
New				se explain) name and wel	l no. due to unitiza-
	mpletion	Oil Dry Go Casinghead Gas Conde	tion.	ne: Resler S	
If cha and a	ange of ownership give name	Sohio Petroleum Company,	Box 3167, Mid	land, Texas	
I. <u>DES</u>	CRIPTION OF WELL AND	LEASE			
ļ	_{e Name} -K Queen Unit Tract {	me, Including Formatio (ates Seven Ri			
Loca		Lates Seven KI	vers Queen	State	
U	nit Letter <u>L</u> ; <u>23</u>	ne and <u>660</u>	Feet From The West		
	ine of Section 14 , To	wnship <u>185</u> Range	33E , NMI	M, Lea	a County
-	GNATION OF TRANSPOR' 9 of Authorized Transporter of Oil		s to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Oll X or Condensate Texas-New Mexico Pipeline Company		Box 1510, Mic		
Name	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give addres	s to which approved copy of this form is to be sent)	
Ph	Phillips Petroleum Company		Box 2130, Hol	bbs, New Mexico	
	If well produces of or liquids, Unit Sec. Twp. Rge. give location of tanks. K 14 18S 33E		Yes_	Cted? When 7-10-62	
	s production is commingled wi PLETION DATA				
i	esignate Type of Completio	Oil Well Gas Well	New Well Workcve	Deepen Plu	ig Back Same Res'v. Diff. Res'v
	Spudied	Date Compl. Ready to Prod.	Total Depth	P.1	з.т.D.
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
Perfe	orations		De	pth Casing Shoe •	
		TUBING, CASING, AND	CEMENTING RECO	RD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
V 17178'	T DATA AND REQUEST F	OR ALLOWARLE (Test must be a	fter recovery of total w	lume of load oil and r	nust be equal to or exceed top allou
011	WELL	pth or be for full 24 ho	rs)		
Date	First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift, etc	·.)
Leng	th of Test	Tubing Pressure	Casing Pressure	Ch	oke Size
Actu	al Prod, During Test	Oll-Bbls.	Water-Bbls.	Ga	s-MCF
<u> </u>	<u>۲ ۲ ۲</u>				
,	WELL al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gro	ivity of Condensate
Test	ing Method (pi:ot, back pr.)	Tubing Pressure	Casing Pressure	Che	oke Size
L					
A. CER	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given hove is true and complete to the best of my knowledge and belief.		OIL	CONSERVATION COMMISSION	
Cotam			APPROVED		, 19
spove					
	/ /-		TITLE	he he filed in the	liance with put to the
	E h	Kennon		to be filed in compliance with RULE 1104. quest for allowable for a newly drilled or deepened	
	(Signe	well, this form mu	est be accompanied by a tabulation of the deviation well in accordance with RULE 111. of this form must be filled out completely for allow-		
		<u> </u>			
	December 30, 1965			recompleted wells. tions I, II, III, and VI only for changes of owner,	
	(Da	well name or numb	her, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition.