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DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION POR CHIM		
FILE		REQUEST FOR ALLOWABLE HOBBS OFFICE Supersedes Old C-104 and C AND AUTHORIZATION TO TRANSPORT OIL AND NATHER AL CAS		
LAND OFFICE	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NOT WRAL GAS		
01			0 33 M '66	
GAS	*			
PRORATION OFFICE	Ā			
Cierator	i			
Socony Mobil Cil Co	mpany, Inc.			
2. 0. Box 1800, Hob Reason(s) for filing (Check proper	bs, New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:		& Well No. due to	
Recompletion Clange in Gwnership X		unitization.		
Simple in Owner Ship(X)	Casinghead Gas Conde	ensate Old Name: Mar	rgie T. Keohane Federal #2	
If change of ownership give nar and address of previous owner _		x 728, Hobbs, New Mext	ico	
I. DESCRIPTION OF WELL A				
Lease Name	-	ame, Including Formation	Kind of Lease	
E-K Queen Unit Trac	E 5 2 E-K	<u>Yates Seven Rivers Que</u>	en State, Federal or Fee Federal	
Unit Letter E;	660 Feet From The West Li	ne and <u>1980</u> Feet F	From The <u>North</u>	
Lane of Section 14				
	Township 18-S Range	33-Е , ММРМ,	Lea County	
II. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA			
	—		approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum (Box 2130, Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks. Center	Unit Sec. Twp. Rge. NW/4 14 14 18-S 33-E	Is gas actually connected? Yes	When	
	with that from any other lease or pool,		9-19-57	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper		
Designate Type of Compl	etion = (X)	New well workover Deeper	n Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	•		· soring Doput	
Perforations			Depth Casing Shoe •	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
CAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L CERTIFICATE OF COMPLIA				
	MCE	OIL CONSER	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
above is true and complete to	the best of my knowledge and belief.	BY		
) דודנב		
~ <i>1</i>	K-		in compliance with RULE 1104.	
	1 ennoy	If this is a request for a	llowable for a newly drilled or deepened	
Group Sur	ignature) Dervisor	well, this form must be accor tests taken on the well in ac	mpanied by a tabulation of the deviation coordance with RULE 111.	
	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
December	30, 1965 (Date)		III, and VI only for changes of owner,	
	······	went name of number, of trans	porter, or other such change of condition.	