

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☒ Gas well ☐ other ☐
2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.
3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL, S14, T18S, R33E
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☒
(other)	☐		☐

5. LEASE
NM-04591
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
EK Queen Unit Tract 6
8. FARM OR LEASE NAME
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
EK Yates Seven Rivers Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T-18S, R-33E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3919 GR, 3923 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/04/84 MIRU Mayo Marrs csg pulling unit, attempted to pull 2-3/8 tbg, tbg stuck, worked tbg 4 hrs w/no success., attempted to pump down annulus w/no success.
06/05- Trying to pull Fish. (Fish = 32 jts 2-3/8" tbg, 2-3/8 tbg perf tbg sub, MA,
17/84 pump & 114 - 3/4 rods, TOF @ 2925') no success.
06/18/84 Down past 24 hrs rig rprs, received BLM approval to plug well w/junk in hole.
06/19/84 RIH w/ 5-1/2 Gearhart cmt ret on 2-7/8 tbg, set cmt ret @ 2825, displ hole w/ 10# br mud, stung into ret, Marrs pmpd 50x Class C cmt below ret, sqz press 1700 psi, dumped 5x cmt on top of ret, TOC @ 2785, POH w/cmt ret setting tool.
06/20/84 RIH w/ 1-1/4" SB on wireline, TOC @ 2750, Marrs cut 5-1/2 csg @ 2740, attm to free 5-1/2 csg, no success, RIH w/Baker AD-1 Ten pkr on 2-7/8 tbg to 2400, attmd pump into 5-1/2 csg cut @ 2740, RIH w/pkr to 2750, Marrs spot 30x Class C cmt from 2750-cal TOC @ 2500, POH w/ 2-7/8 tbg & pkr, Marrs cut 5-1/2 csg @

SEE REVERSE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula W. Collins TITLE Authorized Agent DATE 06/28/84

APPROVED BY _____ TITLE _____ DATE 8-13-85
(This space for Federal or State office use)
CONDITIONS OF APPROVAL IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17. Continued from front.

06/20/84 1675, worked csg free in 1 hr, POH w/6 jts 5-1/2 csg.
06/21/84 Fin POH w/ 5-1/2 csg, total 43 jts (1675'), RIH w/
2-7/8 tbg OE to 1675, Marrs spot 75x Class C cmt 1675 to cal
TOC @ 1475, POH w/tbg, WOC 2 hrs, RIH w/SB, tagged TOC @ 1465,
RIH w/2-7/8 tbg OE to 600, Marrs spot 75x Class C from 600 to
cal TOC @ 400, POH w/ 2-7/8 tbg, WOC 2 hrs, RIH w/ SB, tagged
TOC @ 460, spot 5x Class C plug 20' to surf, weld on plate &
P&A marker, RD & rel Marrs 5:00 PM 6/21/84.
Well P&A'd.

RECEIVED
AUG 14 1985
GPO 1975-680-655/684
NCRS OFFICE