NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified in Adding the Commission of the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission of agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Handle of House	by Checking Be	low	
NONCE OF INTENTION TO CHANGE LANS	Notice of Intention to Temporarily Abandon Wi	ELL	Notice of Intention to Drill Deeper	
Notice of Intention o Plug Well	Notice of Intention to Plug Back	x	Notice of Intention to Set Liner	
OTICE OF INTENTION O SQUEEZE	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
JOTICE OF INTENTION O GUN PERFORATE	Notice of Intention (Other)		Notice of Intention (Other)	*
OIL CONSERVATION COMMIS	SION Artesia, New M	xice	August 29, 1	955
entlemen:	(Place)		(Date))
	tion to do certain work as described be	low at the Coak	burn-Magnelia State	
(Company o	16 , T 18 , R	an an an an	Undertenated	(Unit)
plan to plug back fro and frac with 20,000 a abing (2" upset) and t	OLLOW INSTRUCTIONS IN THE DAM 5255 feet to 3460 feet pallons frac oil and 20,00 lost this well for thirty	RULES AND : t. Run a La to pounds f days. 1f a	no-Vells Fermation; rac dand. Will run sufficient quantity	reds and
plan to plug back from the plan to plug back from the plug back from the produced will run a sment, circulated to the 5/8" OD J55 Gasing he 5255', and is free to	OLLOW INSTRUCTIONS IN THE PM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty a 52 0D J55 Oil String, a see of well as been set at 1576. At	RULES AND : t. Run a La 00 pounds f days, if a cementing w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and of oil ount of
plan to plug back from and frac with 20,000 grains (2" upset) and to produced will run a sment, circulated to to 5/8" 69 J55 Gasing he 5255', and is free of	COLLOW INSTRUCTIONS IN THE PM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty 55 0D J55 0il String, clep of well as been set at 1576'. At of any water.	RULES AND : t. Run a La 00 pounds f days, if a cementing w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and of ell ount of
plan to plug back free and frae with 20,000 gubing (2" upset) and to produced will run a senent, circulated to to 5/8" OD J55 Gasing he 5255', and is free o	COLLOW INSTRUCTIONS IN THE PM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty 55 0D J55 0il String, clep of well as been set at 1576'. At of any water.	RULES AND : t. Run a La 00 pounds f days, if a cementing w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and of ell ount of
plan to plug back from and frac with 20,000 a rabing (2" upset) and the produced will run a sement, circulated to the 5/8" 60 J55 Gasing he 5255', and is free eater Sand was topped in a series Sand	OLLOW INSTRUCTIONS IN THE DAM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty a 5% OD J55 Oil String, a seen set at 1576'. At of any water. in at 3425', total sand 1	RULES AND : t. Run a La 00 pounds f days, if a cementing w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and of eil ount of
plan to plug back from and frac with 20,000 a rabing (2" upset) and the produced will run a sement, circulated to the 5/8" 60 J55 Gasing he 5255', and is free eater Sand was topped in a series Sand	OLLOW INSTRUCTIONS IN THE DAM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty a 5% OD J55 Oil String, a seen set at 1576'. At of any water. in at 3425', total sand 1	RULES AND t. Run a La OG pounds f days, if a comenting w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and of ell ount of
plan to plug back from the plant fraction with 20,000 and the produced will run at the produced will run at the produced to th	OLLOW INSTRUCTIONS IN THE DAM 5255 feet to 3460 feet pallons frac oil and 20,00 lest this well for thirty a 5% OD J55 Oil String, oleo of well as been set at 1576'. At 157 any water. In at 3425', total sand 1	RULES AND t. Run a La OG pounds f days, if a cementing w present th	REGULATIONS) NO-Vells Formation; Fac dand. Will run sufficient quanity ith a sufficient am	reds and ef eil ewat of
plan to plug back from and frac with 20,000 a rabing (2" upset) and the produced will run at the second, circulated to the 5/8" 69 355 Gasing here at the second was topped in the second was topped	OLLOW INSTRUCTIONS IN THE DAM 5255 feet to 3460 feet pallons frac eil and 20,00 lest this well for thirty a 5% OD J55 Oil String, olep of well as been set at 1576'. At 157 any water. In at 3425', total sand 3 lest at 3425', total sand 3 lest at 3425', total sand 3 lest at 3425'.	RULES AND t. Run a La OG pounds f days, if a cementing w present th	REGULATIONS) MO-Vells Formation: Fac dand. Will rem sufficient quanty Ith a sufficient am hole is open from Company or operator Agent	reds and ef eil ownt of
