40. OF COPIES REC	EIVED	Į.	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I HANSFUR! ER	GAS		
OPERATOR			
PROBATION OF			

October 31. 1979 (Date)

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	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	IRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Mobil Producing Texas & New Mexico Inc.				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	5 W 1.11 0.11	
	Recompletion	Oil Dry Ga	1 1 -	tor name from Mobil Oil	
	Change in Ownership	Casinghead Gas Conden	- } property	Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	FASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Legse No.	
	E K Queen Unit Tract 1:	l 2 E K Yates Seve	en Rivers Queen State, Federal	or Fee State	
	Location			_	
	Unit Letter H : 1980	) Feet From The North Lin	e and 660 Feet From T	he East	
	Line of Section 23 Tow	mship 18-S Range	33-Е , ммрм,	Lea County	
	DESIGNATION OF TRANSPORT	TED OF OIL AND NATIONAL GA	· s		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Texas New Mexico Pipe 1	ine Co	Box 1510 Midland,		
	Name of Authorized Transporter of Cas	Inghead Gas XX or Dry Gas	Box 2130 Hobbs, NM	·	
	Phillips Petroleum Co	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	A 23 18-S 33-E	Yes	9-19-57	
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completio	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Dahin Gashid succ	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				i	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				i, esc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbie.	Gas • MCF	
	GAC NET Y				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			000055044	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANO	Œ		TION COMMISSION	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED Orig. Signed by		
Commission have been complied with and that the infor above is true and complete to the best of my knowledg		ith and that the information ziven	BYIerry Sexton		
	Beeley Terriah		TITLE Dist 1, Supr.		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened the form must be accompanied by a tabulation of the deviation		
	(Signa	(1	tests taken on the well in accor-	dance with RULE 111.	
	Authorized (Tu		All sections of this form must able on new and recompleted we	st be filled out completely for allow- its.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply