

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P. O. Box 352, Midland, Texas  
(Address)

LEASE St. N.M. "CB" WELL NO. 2 UNIT H S 23 T 18-S R 33-E  
DATE WORK PERFORMED March 14, 1959 POOL E K - Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Pulled rods and tubing, free down  $4\frac{1}{2}$ " o.d. casing with 20,000 gals refined oil and 40,000 lbs. sand. Injection rate 36.8 BPM. Job complete 9:00 A.M. February 10, 1959. Run tubing to recover lead oil, test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3897' TD 4347 PBD None Prod. Int. 4290' to 4347' Compl Date 12-25-56  
Tbng. Dia 2 3/8" Tbng Depth 4318' Oil String Dia 4 1/2" Oil String Depth 4290'  
Perf Interval (s) Open hole  
Open Hole Interval 4290' to 4347' Producing Formation (s) E K-Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-59</u>	<u>3-14-59</u>
Oil Production, bbls. per day	<u>5</u>	<u>11</u>
Gas Production, Mcf per day	<u>2.6</u>	<u>5.6</u>
Water Production, bbls. per day	<u>5</u>	<u>3</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>520</u>	<u>512</u>
Gas Well Potential, Mcf per day	<u>- -</u>	
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Position Asst. District Superintendent  
Company THE TEXAS COMPANY