

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 10 103

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES St of New Mexico "CB" The Texas Company in SE 1/4 of NE 1/4, of Sec. 23 , T 18-S , R 33-E , NMPM Undesignated feet from North line and 660 feet from East line Well is 1980 Name of Drilling Contractor. Carper Drlg. Company Address Box 978, Midland, Texas Elevation above sea level at Top of Tubing Head. 3884 (GR). The information given is to be kept confidential until June 15 OIT, SANDS OR ZONES No. 1, from 4290 to 4347 No. 4, from to to Well drilled with rotary and no water sands tested. Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT NEW OR KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE AMOUNT SIZE 1657 <u>8 5/8"</u> 248 32 HOVCO New Production 4279 1/2" 16.60 HOWCO Open Hole Used MUDDING AND CEMENTING RECORD AMOUNT OF SIZE OF WHERE SET NO. SACKS SIZE OF 8 5/8" 4 1/2" 800 1664 HOWCO HOWCO 4290 500 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Washed with 500 gals MA. Injected 100 gals CF, 8 BO. Fraced with 10,000 gals oil, 1# Sand/gal. Treated open hole 4290-4347! with 1000 gals water. Fraced with 20,000 gals oil, 1# Sd/gal.

Result of Production Stimulation Pumped 35 BO, 3 EWtr. in 24 hours. GOR-TSTM Gray -36.1

Depth Cleaned Out 4347-70.

PROORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from	Rotary to	ools were	used from	O feet t	<u>4347</u>	feet. a	nd from		feet to	fcet.
Part to Producting 12-26										
Fut to Producing 12-26 OIL WELL: The production during the first 24 hours was										
OIL WELL: The production during the first 24 hours was 8 harrels of liquid of which 92 or was reducent. API. Gravity. 35.1 GAS WELL: The production during the first 24 hours was	n n		72 -2 6		_					
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Gravity. 35.1 GAS WELL: The production during the first 24 hours was beared: Description Description Description Description		w	/as oil;	% was e	mulsion;	8	% water	: and	%	was sediment API
GAS WELL: The production during the first 24 hours was										
Length of Time Shut in Pressure Iba										
Length of Time Shat in PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	GAS WE	LL: T	he productio	n during the first 24 hor	irs was		M.C.F. pl	us	•	barrels of
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	December 26, 1956
Company or Operator	(Date)
Name	Position of Title Asst. Dist. Superintendent