STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088, SANTA FE, NEW MEXICO 87501

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CING OFFICE	REQUEST FOR ALLOWABLE		
TRANSFORTER OIL		AND SPORT OIL AND NATURAL GAS	
CAUSATION OFFICE			
Santa Fe Explo	ration, Inc.		
P. O. Box 1136	, Roswell, NM 88202-1136		
Feeson(s) for filing (Check proper	_	Other (Please explain)	
New Well Hecompletion	Change in Transporter of:	Cos	
Change in Ownership		lensäle 🗌	
I change of ownership give nam	Mobil Producing Texa 9 Greenway Plaza, Su	is & New Mexico Inc. Lite 2700, Houston, IX 7	7.046
nd address of previous owner _			
DESCRIPTION OF WELL AND GROVE NOME	Well No. Pool Name, Including		
E-K Queen Unit Tract	11 3 E.K. Yates Se	even Rivers Oueen State, Fed.	eral or F.
Cocollon	660 Fees From The North L	ine and <u>1980</u> Feet Fro	m The _Fast
	100	33F , NMPM, Lea	County
Line of Section 23			
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1 .	
I this production is commingled	i with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. Res
Designate Type of Compl	Date Campl. Ready to Prod.	Total Dopth	P.B.T:D.
Carre Spudd•d	Date Campit Heady to 7 too.		Tubing Depth
Lisyations (DF, RKB, RT, CR, etc.	Name at Producing Formation	Top Oil/Gas Pay	Loning Debin
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		- the second of total values of load	oil and must be equal to or exceed top al.
TEST DATA AND REQUEST	FOR ALLOWABLE (less must be able for this	depth or be for full 24 hours) Producing Method (Flow, pump, go	
one First New Oil Run To T		Producing Mathod II tow, pump, 22	
Length of Tast	I PAINTE	Casing Pressure	Chote Size
	LLEGIBLE	Water-Bbls.	Ga*-MCF
Actual Pred. During Test			
GAS WELL Asted Prod Tool-MCF/D	Length of Test	Bbls. Condensate AMMCF	Gravity of Condensate
eeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat-in)	Choke Size
		II OIL CONSERV	VATION DIVISION
CERTIFICATE OF COMPL	IANCE	Alig	3 0 1985
I hereby certify that the rules	and regulations of the Oil Conservation	on	
	with and that the information given the best of my knowledge and believe	I. BY SIGNED	BY JERRY SEXTON
		TITLE DISTRICT	SUPERVISOR
		11	in compliance with mult 1104. Howable for a newly diffled or deeper
	(Signature)	well, this form must be acco	contince with MULK 111.
		All sections of this form	n must be filled out completely for sp I wells.
	(Title)	Fill out only Sections	I. II. III. and VI for changes of own porter, or other such change of conditions.
	(Date)	beparate Forms C-104	must be filed for each pool in mult
		l completed wells.	

RECEIVED
ANG 29 1985
HORES C. ...